NATURAL GAS CORPORATION OF CALIFORNIA

85 South 200 East Vernal, Utah 84078 August 10, 1982

Mr. E. W. Guynn Minerals Management Service 1745 West 1700 South, Suite 2000 Salt Lake City, UT 84104

Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114



DIVISION OF OIL, GAS & MINING

Re: NGC #44-19 Federal
SE1 SE1 Sec. 19, T.8S., R.22E.
Uintah County, Utah
Glen Bench Unit

Gentlemen:

Natural Gas Corporation of California proposes to drill the subject well. Enclosed are the following documents:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- Ten Point Plan
- 4) 13 Point Surface Use Plan

Should you require additional information or have any questions pertaining to the drilling of this well, please contact our office.

Sincerely,

Rick Canterbury
Associate Engineer

/kh

Encls.

cc: Operations

C. T. Clark E. R. Henry

24.

SUBMIT IN TRIPLI E° (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR 5 LEASE DESIGNATION AND SERIAL NO. U - 9617GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Uintah and Ouray 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL X Glen Bench h TYPE OF WELL MULTIPLE S. FARM OR LEASE NAME SINGLE WELL X GAS WELL OTHER Federal 2. NAME OF OPERATOR 9. WELL NO. Natural Gas Corporation of California NGC Well #44-19 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 85 South 200 East, Vernal, UT **\$4078** Glen Bench 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 793' from the east line and 830' from the south line of 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (SE1 SE1) Section 19, T.8S., R.22E. Section 19, T.8S., R.22E. 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Utah Uintah Approximately 12 miles east of Ouray. Utah
DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
703 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 40 1785.08 7931 (Also to nearest drlg. unit line, if any) 19. PROPOSED DEPCH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 55751 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 31, Aug. 1982: 4782' Un. Gr. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 48#, H-40 To surface 13-3/8" 80 17-1/2" 9-5/8" To surface 12-1/4" 300 36#<u>, K-55</u> As required to protect the 5-1/2" T.D. 17#, N-80 7~7/8" producing formations and the oil shale zones. 19 19 14 14 ادا 1 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Rick Cantabany	Associate Engineer	<u> </u>	Aug. 10, 1982
(This space for Federal or State office u		F &	
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITLE	7) () () () () () () () () () () () () () () () () () (DATE

cc: MMS; Div. OG&M; Operations; CTClark; ERHenry

T85, R22E, S.L.B. & M.

		\$ 88°	37'W		 ,
	(22.12)	(21.90) 87	82 43.	80	
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	ware all to			<u> </u>	3º 15'E
				4	N
,	Lot 9	Lot 10	Lot II	Lot 12	
M, 10 01 N	86		9		
Z	6 Lot 16	Lot 15	Lot 14	Lot /3	
				186	ا د د د د
			NGC # 44 - 1 Elev. Ungraded	9	ם ח
				Lot 20	
	Lof 17	Lot 18	Lot 19	793'	
				830	
	(20.75)	(20.88)	40. 00		
		N 88° 57'W	` \$89°3'	7`W	

X = Section Corners Located

PROJECT

NATURAL GAS CORP. OF CALIF.

Well location, NGC #44-19, located as shown in the SE 1/4 SE 1/4 (Lot 20) Section 19, T8S, R22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	I" = 1000'	DATE 7/13/82
PARTY	RK BK RP	REFERENCES GLO Pla
WEATHER	Fair	FILE NATURAL GA

Ten Point Plan Natural Gas Corporation of California Well #44-19 SE¼ SE¼ Section 19, T.8S., R.22E.

- 1. Surface Formation: Wasatch
- Estimated Formation Tops and Datum:

Formation	<u>Depth</u>	Datum
Uintah Green River H Marker I Marker J Marker K Marker L Marker M Marker M Marker N Marker Tgr Lime Wasatch	Surface 2339' 4018' 4154' 4500' 4635' 4898' 4969' 5074' 5362' 5487'	4798' KB +2459' + 780' + 644' + 298' + 163' - 100' - 171' - 276' - 564' - 689'
Producing Formation Depth:	<u> </u>	

Green River Sands

4. Proposed Casing Program:

Hole Size	Casing Size	Weight/Ft.	Setting Depth	Casing New/Used
17-1/2"	13-3/8"	48#	80'	New
12-1/4"	9-5/8"	36#	300'	New
7-7/8"	5-1/2"	17#	T.D.	New

5. BOP and Pressure Containment Data: A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from under the 9-5/8" surface casing. BOP system including the casing will be pressure tested to a minimum of 3000 psi for 30 mins. prior to drilling will be mechanically checked daily during drilling operations.

6. Mud Program:

Interval	Mud Weight 1bs./gal.	Viscosity Sec./Qt.	Fluid Loss ML/30 mins.	Mud Type
0-4000'	8.3 - 8.4	35	No Control	Water
4000-TD	8.8 - 9.2		10 cc/less	L.S.N.D.

- 7. Auxiliary Equipment: Upper Kelly cock, full opening stabbing valve, $2\frac{1}{2}$ " choke manifold, and pit level indicator.
- 8. Testing, Coring, Sampling and Logging:
 - a) Testing: DST's are possible.
 - b) Coring: One core will be taken in the Green River.
 - c) Sampling: 30' samples will be taken from the surface to the Green River. 10' samples will be taken from the Green River to T.D. One set each of dry cuts and wet cuts will be taken.

d) Logging:

Type

Interval

DIL w/GR and SP GR

FDC CNL

BHC Sonic w/F log Overlay

Proximity Log

TD - Surface Casing Surface Casing to Surface

Microlog over zones of interest.

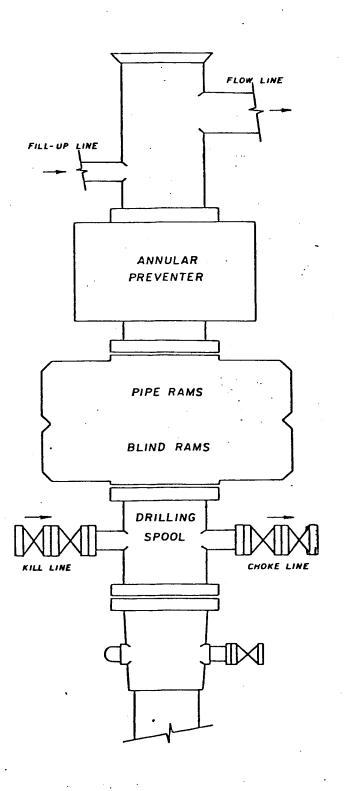
- Abnormalities (including sour gas): No abnormal temperatures, pressures, or other potential hazards are anticipated.
- 10. Drilling Schedule: Anticipated starting date is Aug. 30, 1982 with duration of operations expected to last about 30 days.

NATURAL GAS CORPORATION OF

CALIFORNIA

BOP AND PRESSURE CONTAINMENT DATA

NGC #44-19 SE½ SE½ Section 19, T.8S., R.22E. Uintah Co., Utah



- BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
- BOP's are to be well braced w/ hand controls extended clear of substructure.
- Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
- 4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
- 5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
- Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

Natural Gas Corporation of California
13 Point Surface Use Plan

for

NGC Well #44-19

SEA SEA Section 19, T.8S., R.22E.

Uintah County, Utah

1. EXISTING ROADS

See attached topographic map A.

Proceed west from Vernal, Utah on Highway 40 for 15 miles to the Ouray turnoff. Proceed south on Highway 88 for about 18 miles to Ouray. From Ouray go across the Green River Bridge and take the first left. Follow this road for approximately 10.2 miles and take the existing road to the left. Follow this road for 2.5 miles and the proposed road will start at this point. No additional work is planned for the roads to this point.

2. PLANNED ACCESS ROAD

See attached topographic map B.

The proposed road will be .3 mile long. Operator's employees, including subcontractors, will not carry firearms or other weapons and will be confined to existing roads and wellsites.

The access road will be constructed to the following standards:

- Width The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 30 feet.
- 2) Maximum grade 2%.
- 3) Turnouts None.
- 4) Drainage designs Ditches will be constructed on each side of the road, V-shaped, I foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills The large drainage crossing will be made with a low water crossing. The crossing will not be built up, but will be gravelled and riprapped.
- 6) Surfacing materials None.
- 7) Gates, cattleguards, or fence cuts None.
- 8) The proposed road has been flagged.

3. LOCATION OF EXISTING WELLS

The following wells are located within a <u>l</u> mile radius of the location site.

- 1) Water Wells None
- 2) Abandoned Wells None.
- Temporarily Abandoned Wells None.

- 4) Disposal Wells None.
- 5) Drilling Wells None.
- 6) Producing Wells NGC Well #31-30, NW1 NE1 Section 30, T.8S., R.22E.
- 7) Shut-in Wells None.
- 8) Injection Wells None.
- 9) Monitoring or observation wells for other resources None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. (1) Tank batteries -Yes, a tank battery will be located on the site.

(2) Production facilities - none.

- (3) Oil gathering lines No lines will be required as oil will be trucked.
- (4) Gas gathering lines none.
- B. (1) In the event production is established, all petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.
 - (2) Construction methods and materials Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad. Production facilities will be located on the northwest side of the location.
 - (3) Livestock and wildlife protection The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of distrubed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

See attached topographic map <u>C</u>.

Water will be obtained from the White River and will be picked up at the Mountain Fuel Bridge in the NE½ Section 17, T.9S., R.22E. and hauled over existing roads to the location. A water permit will be submitted to the Ute Tribe.

6. SOURCE OF CONSTRUCTION METHODS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

 Cutting, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock-tight" fence shall be installed on three sides of the reserve pit. This fence will be woven wire at least 36 inches high and within 4 inches of ground surface with one strand of barbed wire above the woven wire. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage A portable chemical toilet will be supplied for human waste.
- 3) Garbage Trash cages will be on all locations and all trash will be removed to an authorized landfill. There will be no trash burning on the location.
- 4) Site Clean-up Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in the trash cage and hauled to a local authorized sanitary landfill.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See typical rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the topsoil material & vegetation will be stripped and stockpiled. This will amount to approximately 400 cubic yards of material that will be stockpiled. Topsoil will be stockpiled on the north side of the location.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BIA representative will be notified prior to starting the rehabilitation operations.

The following seed mixture and methods for seeding will be used:

The seed mixture will be: 5 lbs./acre Western Wheatgrass 5 lbs./acre Thickspike Wheatgrass

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of $\frac{1}{2}$ to $\frac{1}{2}$ inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

- Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
- 2) All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by Ute Indian Tribe, (b) the name of the Operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
- 3) It is understood by the Operator that since the surface rights are owned by the Ute Tribe and the mineral rights by another entity, that a right-of-way will be required. It is understood by the Operator that the right-of-way must be approved and charges will be assessed for damages prior to the time that the Operator begins any construction activities.
- 4) If water or fill materials are needed in constructing roads or well sites, or are needed in the drilling process, proper permits will be obtained.
- 5) A plan will be submitted for controlling noxious weeds along right-ofways for roads, pipelines, well sites, or other applicable facilities.
- 6) Candy wrappers, beverage cans, construction materials, etc. will not be littered along the roadways and other sites. A procedure will be initiated to try to keep sites free from litter and maintain the location in a neat condition.
- 7) A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cup. The brass cup will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
- 8) A water permit and right-of-way will be obtained from the Ute Tribe.
- 9) Low water crossings will be gravelled to allow safe access.
- 10) Production facilities will be painted a color to blend in with the natural surroundings.
- If the well is put into production, the access road will be gravelled to provide safe travelling conditions.
- Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River Formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection for fresh water aquifers.

LESSEE'S OR OPERATOR'S REPRESENTATIVE 12.

Natural Gas Corporation of California 85 South 200 East Vernal, UT 84078

Attn: Rick Canterbury or Bill Ryan

Telephone: (801) 789-4573

CERTIFICATION 13.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presnetly exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

19.12,1982

Rick Canterbury, Associate Engineer

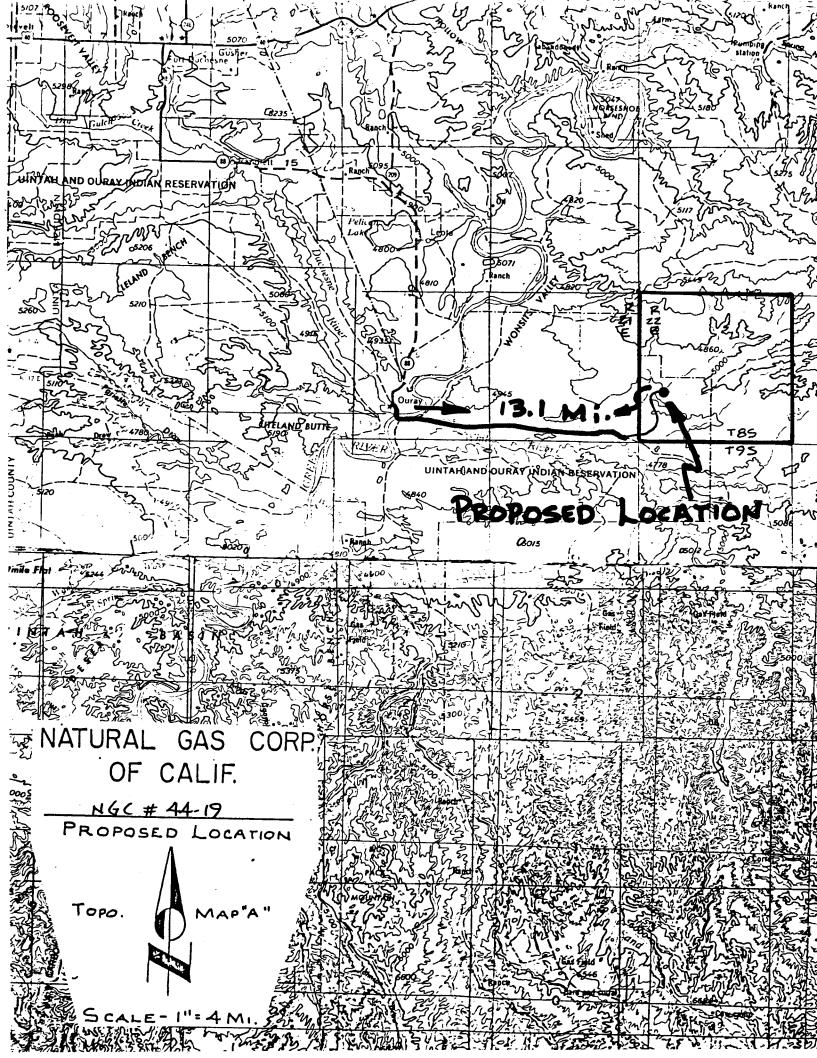
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

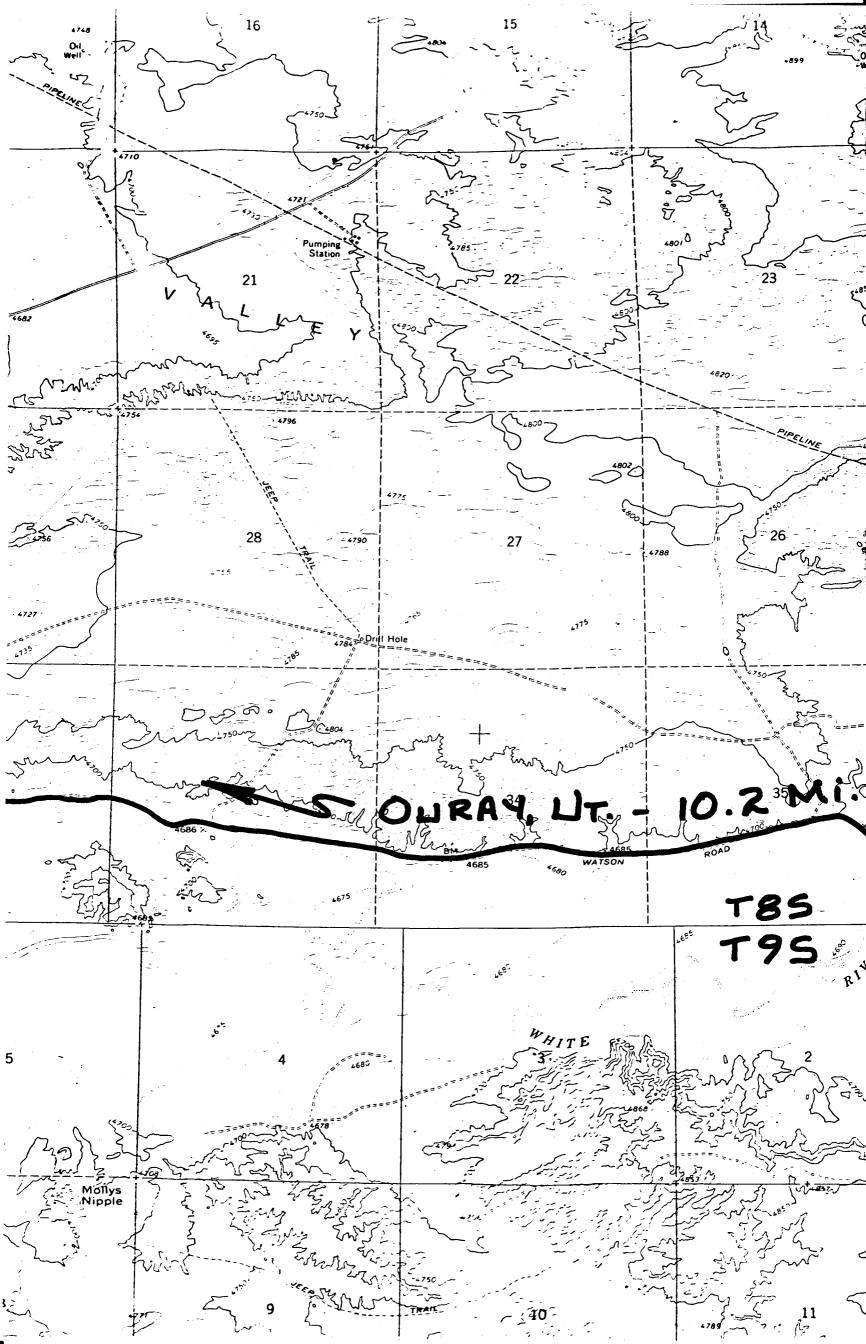
PERMIT FOR USE OF WATER

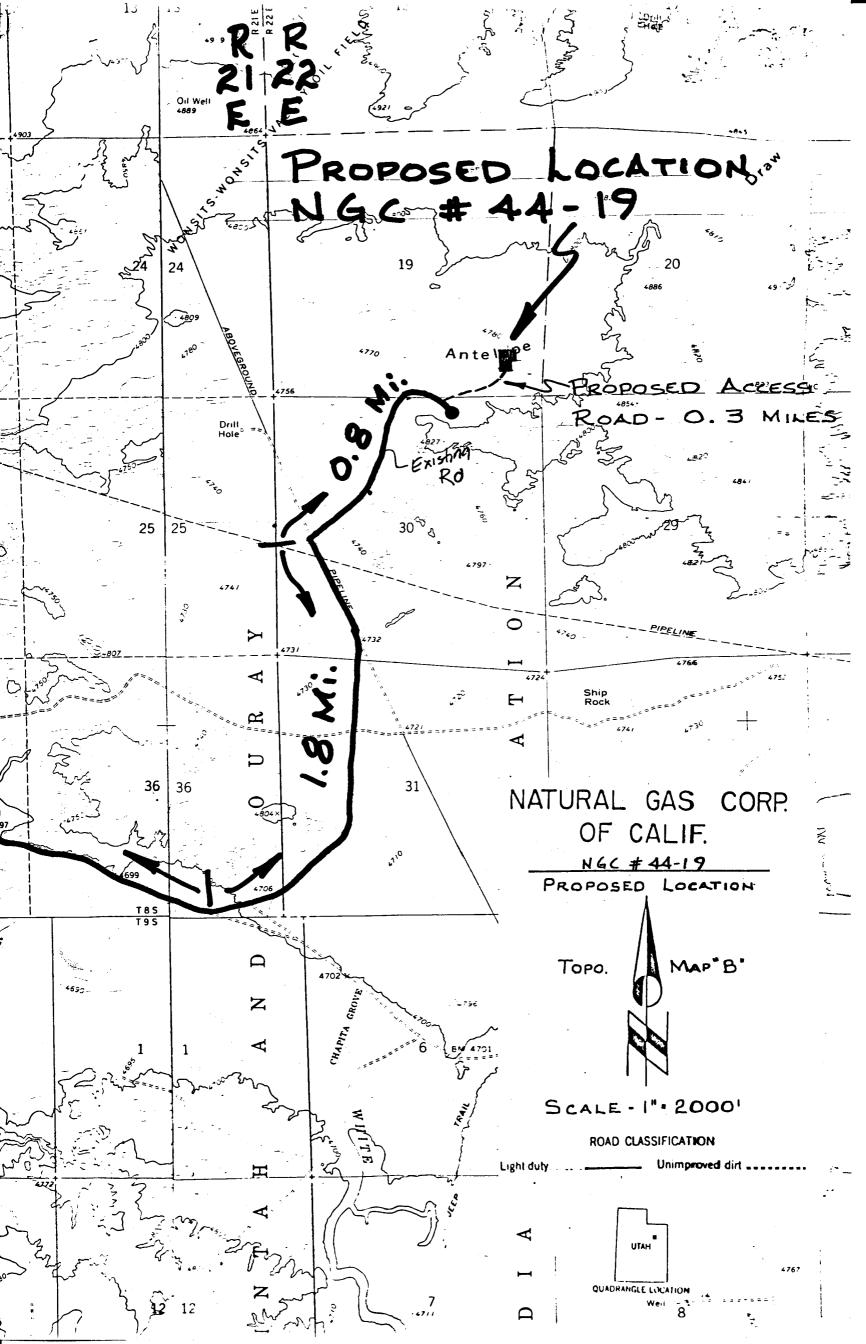
 Permission is granted to <u>Natural Gas Corporation of California</u>
hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred
to as Permitter, to use water for the purpose of an oil and/or gas well drilling
operation located in <u>SE¼ SE¼ of Section 19, T.8S., R.22E.</u>
water to be drawn from the NE% of Section 17, T.9S., R.22E.
2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee
will pay the sum of $3.300.00$ by check, payable to the Bureau of Indian Affairs.
3. The Permittee agrees:

- a. The Permitter can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.
- b. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
- c. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.
- d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or claims for damage to persons and property from the Permittee's operations under

this permit,	
e. BOND: To guarantee performance unde	er this permit, a bond is to be fur-
nished as follows: <u>Nationwide Oil and Gas B</u>	ond
f. TERM: Permittee is granted use of v	vater subject to conditions hereinabove
stated for a period beginning with the date	of approval of the perman,
June 1, 1983	
g. All conditions of this permit are t	horoughly understood and only those
specifically stated herein are intended to	
h. Issue copy of permit to each water	hauler.
i. Remind company personnel that carry	ing firearms while on the Uintah and
Ouray Reservation is prohibited.	
_	
	PERMITTEE:
	Natural Gas Corporation of California
· · · · · · · · · · · · · · · · · · ·	By: Rick Canterbury, Associate Enginee (Name and title typed)
ATTEST:	PERMITTER: THE UTE INDIAN TRIBE
	By:
Secretary, Uintah and Ouray Tribal Business Committee	Chairperson, Uintah and Ouray Tribal Business Committee
APPROVED:(date)	
• ·	
Superintendent, Uintah and Ouray Agency	

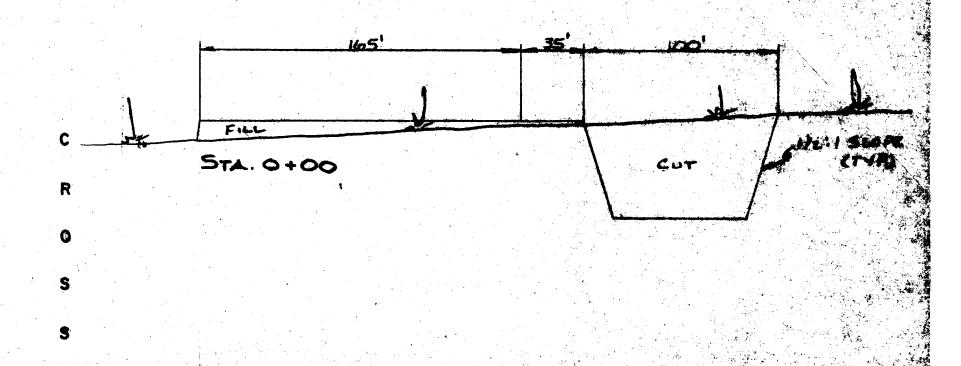


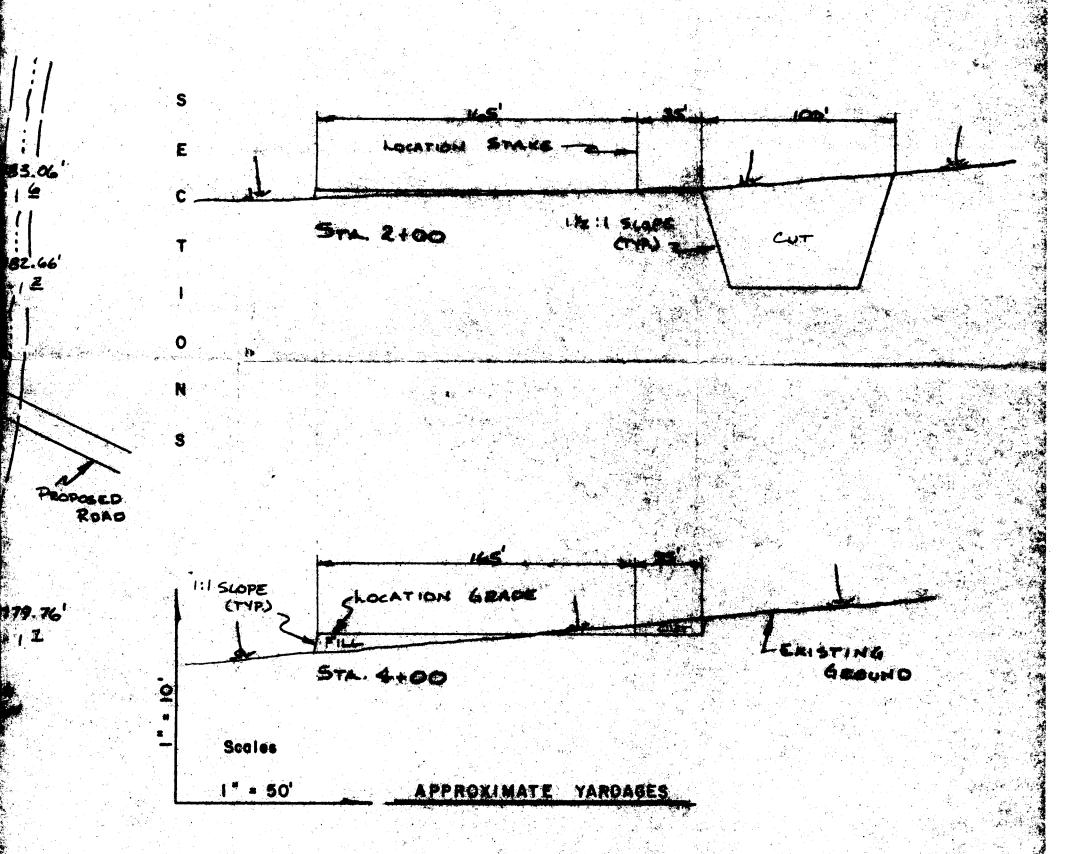




NATURAL GAS CORP. OF CALIFORNIA

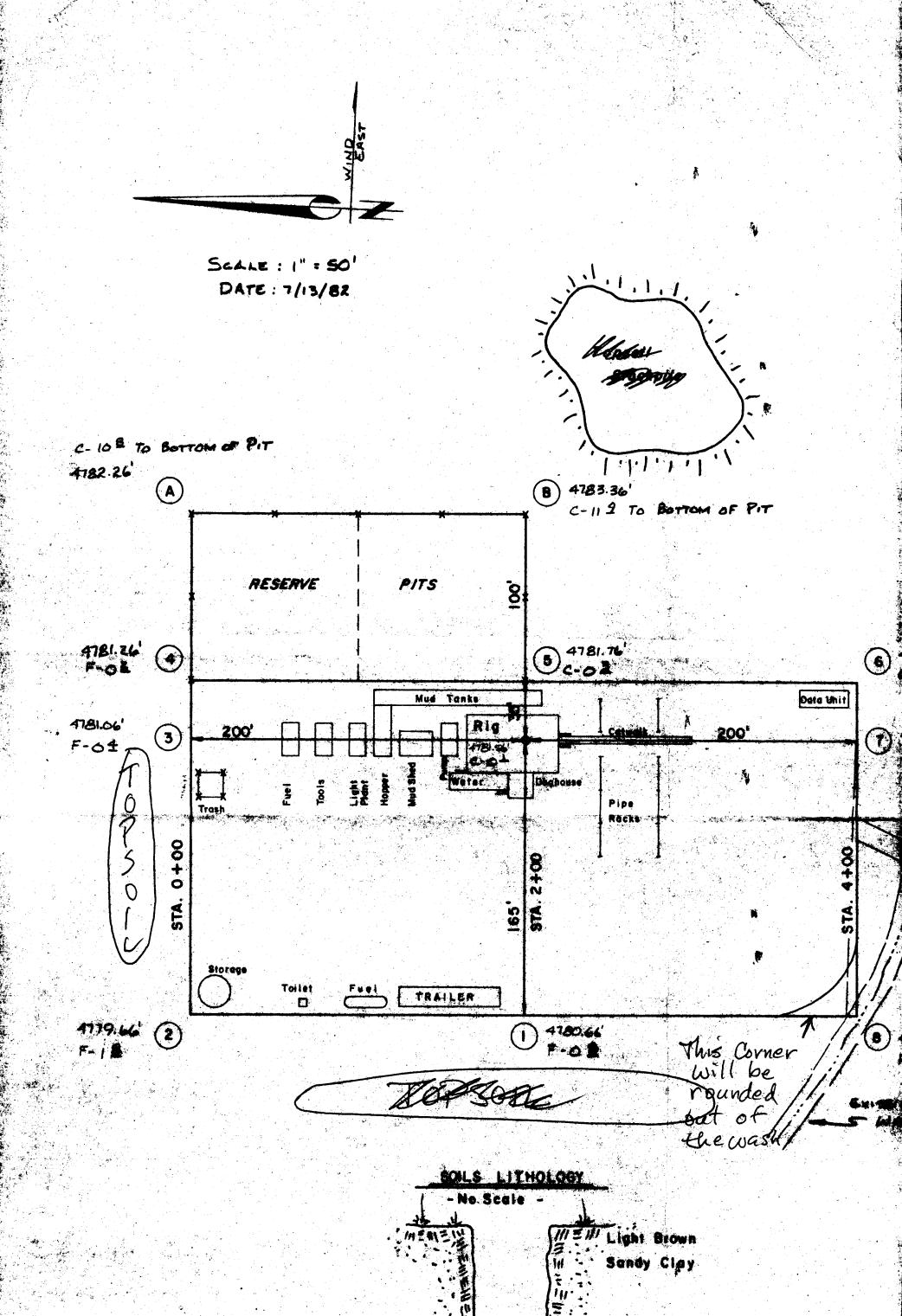
NGC #44-19





Cubic Yards Cut - 9,990

Cubic Yards Fill - 2,540



Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	U-9617											
APPLICATION FO	6. IF INDIAN, ALLOTTEE OF TRIBE NAME Uintah and Ouray											
1a. TYPE OF WORK	7. UNIT AGREEMENT NAME											
b. TYPE OF WELL	b. TYPE OF WELL Gien Bench											
OIL WELL OTHER SINGLE ZONE SONE SONE SONE SONE SONE SONE SONE S												
	2. NAME OF OPERATOR Natural Gas Corporation of California 9. WELL NO.											
3. Address of Operator 85 South 200 Eas	3. ADDRESS OF OPERATOR											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Glen Bench												
At surface 793' from the east line and 830' from the south line of 11. SEC., T., R., M., OR BLE. (SF1 SF1) Section 19 T 85 D 22F												
At proposed prod. zone (SE ¹ / ₄ SE ¹ / ₄) Section 19, T.8S., R.22E. Section 19, T.8S., R.22												
14. DISTANCE IN MILES AND D	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OB PARISH 13. STATE											
Approximately 12	miles east	of Ouray,	Utah		:	Uintah = Utah						
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, I		_	16. NO	O. OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED HIS WELL						
(Also to nearest drlg. unit	t line, if any)	793'		785.08	20. ROTA	RY OR CABLE TOOLS						
TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LEA	G, COMPLETED,			5 75 '		ptary						
21. ELEVATIONS (Show whether	DF, RT, GR, etc.)			· · · · · · · · · · · · · · · · · · ·	·	22. APPROX. DATE WORK WILL START*						
4782' Un. Gr.						Aug. 31, 1982						
23.	P	ROPOSED CASIN	G ANI	CEMENTING PROGRA	M							
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7-7/8"	5-1/2"	17#, N-80		T.D.		quired to protect the						
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					oil s	nale zones						
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IN ABOVE SPACE DESCRIBE PROP zone. If proposal is to drill of preventer program, if any.	_	-	_		_	uctive zone and proposed new productive d and true vertical depths. Give blowout						
24.					_							
SIGNED KICK CAN	utuberry		LE AS	ssociate Engine	er ::	PATE Aug. 10, 1982						
(This space for Federal or	State office use				:-							
PERMIT NO.	11 1		FOF	APPBOVAL DATE E. W. GUYNN	<u> </u>							
APPROVED BY CONDITIONS OF APPROVAL, IF	MOULUM ANY:	ТІТ		DISTRICT OIL & GAS S	UPERVIS	DATE						
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** FILE NOTATIONS **

DATE: Mug. 17, 1982
OPERATOR: MATURAL GAS CORP. & alipania.
WELL NO: 160 WELL # 44-019
Location: Sec. 19 T. 85 R. 22F County: UNTAH
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number 43-047-31257
CHECKED BY:
Petroleum Engineer: # Www well
Director:
Administrative Aide: spacing within unit agreement.
APPROVAL LETTER:
Bond Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation [Jel] Plotted on Map
Approval Letter Written
Hot Line P.I.

August 18, 1982

Natural Gas Corporation of California 85 South 200 East Vernal, Utah 84078

> RE; Well No. NGC #44-19 SESE Sec. 19, T. 8S, R. 22E Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 571-6068 OR

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31257.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as

cc: Minerals Management Service

Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: NATURAL	GAS CORP. OF CALIFORNIA	
WELL NAME: #4419 Glen Bench	Unit	
SECTION SESE 19 TOWNSHIP	8S RANGE 22 E	COUNTY_Uintah
DRILLING CONTRACTOR Olsen	Drilling	
RIG #_ 2		
SPUDDED: DATE 10-11-82		
TIME 3:00 AM		
How Rotary		
DRILLING WILL COMMENCE.		
REPORTED BY Karla		
TELEPHONE #		
DATE 10-18-82	SIGNED	AS

NOTICE OF SPOD
Company: Matural Bas Casp of California Carla
Caller: Carla)
Phone: 219- 4573
Well Number: 44-19
Location: Sec. 19 - 85 - 22 E
Location: State: 7/t-/
County: Untak State: Utah
Lease Number: <u> </u>
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 10-11-82 3:00 A M
Dry Hole Spudder Rotary:
Details of Spud (Hole, Casing, Cement, etc.)
Rotary Rig Name & Number: Olsan Drelling # 2
Approximate Date Rotary Moves In: 10-9-82
FOLLOW WITH SUNDRY NOTICE
Call Received By: De Lais
Call Received By: <u>De Lais</u> Date: 10-18-82



DIVISION OF OIL, GAS & MINING

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424_
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah and Ouray
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Glen Bench
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Federal
1. oil 💢 gas uell other	9. WELL NO.
2. NAME OF OPERATOR Natural Gas Corporation of California	NGC Well #44-19
3. ADDRESS OF OPERATOR	Glen Bench
85 South 200 East, Vernal, UT 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 793' FEL, 830' FSL (SE1 SE1)	Section 19, T.8S., R.22E. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec. 19, T.8S., R.22E. AT TOTAL DEPTH:	Uintah 2.24 Utah 2.8
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	# # # # # # # # # # # # # # # # # # #
FRACTURE TREAT	A Total Para Para Para Para Para Para Para Pa
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on room 3-0300, F
CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
Operator reports the spudding of the subject we by Olsen Drilling Rig 2.	well October 11, 1982 at 3 a.m.
	1000 in October 10 1000 in
Spud date reported orally to Minerals Manageme	ent Service Uctober 18, 1982.
	· · · · · · · · · · · · · · · · · · ·
Subsurface Safety Valve: Manu. and Type	DIVIDUN UT コラデュ
	and the second of the second o

-TITLE Associate Engr. DATE

October 18, 1982 -

18. I hereby certify that the foregoing is true and correct

UN ED STATES SUBMIT IN DUPLIA DEPARTMENT OF THE INTERIOR STATES (See structure)

(See other instructions on reverse side)

4	Form appro Budget Bure	ved. au N	o. 42–R3	55.5.	7
LEASE	DESIGNATION	AND	SERIAL	NO.	l /
J - 96	17		5		
	**** ****	- 08	TOTOR M	A 34 W	

	•	GEO	LOGICA	AL SURV	EY		se side)	U-9617	
WELL CO	MPLETIO	N OR	RECON	MPLETION	N REPORT	AND LO	スポー	if indian, ali Uintah ai	Od Ouray
1a. TYPE OF WE	LL: g	VELL X	GAS WELL	DRY	Other			UNIT ACREEME	
b. TYPE OF COM		ARCH MY	WELL					Glen Bend	
NEW X	WORK I	EEP-	PLUG BACK	DIFF.	Other		i	FARM OR LEAS	
2. NAME OF OPERA	TOR							Federal	
Natural Ga	as Corpora	tion (of Cali	ifornia				WELL NO.	
3. ADDRESS OF OPE	ERATOR						1	NGC Well	
85 South 2	200 East,	Verna	1, UT	84078	~				OOL, OR WILDCAT
4. LOCATION OF WE			- 1					Glen Ben	CN ., or block and surve
			L (SE#	2F#) 26C	. 19, T.8S	., K. ZZE.	' '''	OR AREA	, OR BLOCK ZHE SCRIZ
At top prod. in	terval reported	below						Sec. 19.	T.8S., R.22E
At total depth								JCC. 13,	1.001,
			•	14. PERMIT	NO.	DATE ISSUED	12.	COUNTY OR	13. STATE
				43-047-	31257	8/18/82		PARISH Uintah	Utah
5. DATE SPUDDED	16. DATE T.D	REACHED	17. DAT	E COMPL. (Rea	dy to prod.) 18	. ELEVATIONS (D	F, RKB, RT, GE	, ETC.)* 19.	ELEV. CASINGHEAD
10/11/82	10/23			30/82		4782'			
20. TOTAL DEPTH, MD	& TVD 21. 1		T.D., MD &	TVD 22. IF HO	MULTIPLE COMPL. W MANY*		LED BY	TABY TOOLS	CABLE TOOLS
5576'		5203'					→	O-TD	OF THE PERSONAL
24. PRODUCING INTE	RVAL(S), OF TH	IS COMPLI	ETIONTOP	, BOTTOM, NAM	E (MD AND TVD)	· - :	•		25. WAS DIRECTIONAL SURVEY MADE
4700 44 0									No
4738-44 G	reen Kive	R RUN	<u> :</u>					1 27.	WAS WELL CORED
			city-N	eutron f	oment Bond	100			No
Buai mu.	-Laceroro	A Percen			Report all string				
CASING SIZE	WEIGHT, L	B./FT.	DEPTH SE		HOLE SIZE		ENTING RECO	RD	AMOUNT PULLED
8-5/8			316	GR 1	2-1/4	To surfa	ace		
5-1/2	17		5290		7-7/8	300 sx	Ist stag	e	
						300 sx	2nd stag	е	
			-				+		
		LINER RECORD 30.							
29.		LINER	RECORD				TUBI	- TIBCOLD	
29. 81ZE	TOP (MD)		RECORD M (MD)	SACKS CEMEN	T* SCREEN (M	D) SIZE	DEPT	H SET (MD)	PACKER SET (MD)
· · · · · · · · · · · · · · · · · · ·	TOP (MD)				T* SCREEN (M		DEPT	H SET (MD)	PACKER SET (MD)
SIZE		вотто	M (MD)			2-7/8	8 485	H SET (MD)	
SIZE	CORD (Interval,	BOTTO	number)	SACKS CEMEN	82.	2-7/8 ACID, SHOT,	B 485	3 CEMENT SQ	UEEZE, ETC.
SIZE		BOTTO	M (MD)	SACKS CEMEN	82. DEPTH IN:	ACID, SHOT,	B 485 FRACTURE,	GEMENT SQ	UEEZE, ETC. MATERIAL USED
SIZE	CORD (Interval,	BOTTO	number)	SACKS CEMEN	82.	ACID, SHOT,	B 485 FRACTURE,	GEMENT SQ	UEEZE, ETC.
SIZE	CORD (Interval,	BOTTO	number)	SACKS CEMEN	82. DEPTH IN:	ACID, SHOT,	B 485 FRACTURE,	GEMENT SQ	UEEZE, ETC. MATERIAL USED
SIZE	CORD (Interval,	BOTTO	number)	SACKS CEMEN	82. DEPTH IN:	ACID, SHOT,	B 485 FRACTURE,	GEMENT SQ	UEEZE, ETC. MATERIAL USED
\$12E \$1. PERFORATION RE 4738-44	CORD (Interval,	size and	number)	SACES CEMEN	82. DEPTH INT. 4738-44	ACID, SHOT,	8 485 FRACTURE, AMOUNT Fluid,	CEMENT SQ AND KIND OF	UEEZE, ETC. MATERIAL USED ., 58,000# Se
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT	CORD (Interval,	size and	number)	SACES CEMEN	32. DEPTH IN: 4738-44	ACID, SHOT,	8 485 FRACTURE, AMOUNT Fluid,	CEMENT SQ AND KIND OF	UEEZE, ETC. MATERIAL USED ., 58,000# So
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT 11/30/82	3 SPF	size and 19	number) holes	SACKS CEMEN Flowing, gas lij	PRODUCTION tt, pumping—size	ACID, SHOT, TERVAL (MD) and type of pum	B 485 FRACTURE AMOUNT Fluid,	CEMENT SQ AND KIND OF 456 bbls	UEEZE, ETC. MATERIAL USED ., 58,000# So US (Producing or Producing
812E 81. PERFORATION RE 4738-44 83.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST	3 SPF	size and 19	number) holes	SACES CEMEN	PRODUCTION t, pumping—size	ACID, SHOT. SERVAL (MD) and type of pum	B 485 FRACTURE AMOUNT Fluid,	WELL STATES AUG. TER-BBL.	UEEZE, ETC. MATERIAL USED ., 58,000# So
81. PERFORATION RE 4738-44 B3.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82	3 SPF TION PR P P P P P P P P P P P P P P P P P P	size and 19 DOUCTION umping	number) holes	Flowing, gas lip	PRODUCTION t, pumping—size R OIL—BBL. 282. 4738-44	ACID, SHOT. SERVAL (MD) and type of pum GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid,	WELL STATER—BBL.	UEEZE, ETC. MATERIAL USED ., 58,000# So US (Producing or Producing GAS-OIL RETIO
81. PERFORATION RE 4738-44 83.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82	3 SPF TION PR P HOURS TESTI	size and 19 ODUCTION UMPING SUBE CA	number) holes	Flowing, gas lij FROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. 87.3	ACID, SHOT, CERVAL (MD) and type of pum GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Fluid, WATER—BBL.	WELL STATE SHUT-IN STEEL BEL.	UEEZE, ETC. MATERIAL USED ., 58,000# So OUS (Producing or Producing GAS-OIL RETIO
81. PERFORATION RE 4738-44 83.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82 FLOW. TUBING PRESS.	3 SPF TION PR P HOURS TEST! 24 CASING PRES.	size and 19 ODUCTION UMP inq CE SURE CA	number) holes METHOD (F	Flowing, gas lij PROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. 282. 4738-44	ACID, SHOT, CERVAL (MD) and type of pum GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Fluid, WATER—BBL. 5.8	WELL STATE SHUT-IN STEEL BEL.	UEEZE, ETC. MATERIAL USED ., 58,000# So US (Producing or Producing GAS-OIL RETIO GRAVITY-API (CORR.) .5 @ 60
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82 PLOW. TUBING PRESS. 0 34. DISPOSITION OF 6	3 SPF TION PR POURS TEST 24 CASING PRES 80 GAS (Sold, used	size and 19 ODUCTION UMP inq CE SURE CA	number) holes METHOD (F	Flowing, gas lij PROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. 87.3	ACID, SHOT, CERVAL (MD) and type of pum GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Sp) WATER—BBL. 5.8	WELL STATEMENT BL. STEEN BBL. WITTER BBL. WITTER BBL. AGE OIL 460 WITTER BBL.	UEEZE, ETC. MATERIAL USED ., 58,000# So US (Producing or Producing GAS-OIL RETIO GRAVITY-API (CORR.) .5 @ 60
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST	TION PR HOURS TESTI 24 CASING PRES 80 GAS (Sold, used)	size and 19 ODUCTION UMP inq CE SURE CA	number) holes METHOD (F	Flowing, gas lij PROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. 87.3	ACID, SHOT, CERVAL (MD) and type of pum GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Sp) WATER—BBL. 5.8	WELL STATE CHUI-	UEEZE, ETC. MATERIAL USED ., 58,000# So US (Producing or Producing GAS-OIL RETIO GRAVITY-API (CORR.) .5 @ 60
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82 FLOW. TUBING PRESS. 0 34. DISPOSITION OF G USed for 35. LIST OF ATTACE	TION PR P P P P P P P P P P P P P P P P P P	size and 19 DDUCTION UMPING SURE CA 24	number) holes METHOD (F	PROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. A 7.3 GAS— 1.5	ACID, SHOT. ACID, SHOT. GAS—MC GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Fluid, WATER—BBL. 5.8 TES	WELL STATER—BBL. 5.8 OIL 466 WITHERSED OUT OUT OUT OUT OUT OUT OUT OU	UEEZE, ETC. MATERIAL USED ., 58,000# So OUS (Producing or Producing GAB-OIL RETIO GRAVITY-API (CORR.) .5 @ 60 BY
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82 FLOW. TUBING PRESS. 0 34. DISPOSITION OF G	TION PR P P P P P P P P P P P P P P P P P P	size and 19 DDUCTION UMPING SURE CA 24	number) holes METHOD (F	PROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. A 7.3 GAS— 1.5	ACID, SHOT. ACID, SHOT. GAS—MC GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Fluid, WATER—BBL. 5.8 TES	WELL STATER—BBL. 5.8 OIL 466 WITHERSED OUT OUT OUT OUT OUT OUT OUT OU	UEEZE, ETC. MATERIAL USED ., 58,000# So OUS (Producing or Producing GAB-OIL RETIO GRAVITY-API (CORR.) .5 @ 60 BY
31. PERFORATION RE 4738-44 33.* DATE FIRST PRODUCT 11/30/82 DATE OF TEST 12/6/82 FLOW. TUBING PRESS. 0 34. DISPOSITION OF G Used for 35. LIST OF ATTACE	TION PR HOURS TEST 24 CASING PRES 80 GAS (Sold, used fue) IMENTS	size and 19 DDUCTION UMPING SURE CA 24	number) holes METHOD (F	PROD'N. FO TEST PERIO	PRODUCTION t, pumping—size R OIL—BBL. A 7.3 GAS— 1.5	ACID, SHOT. ACID, SHOT. GAS—MC GAS—MC 15	B 485 FRACTURE, AMOUNT Fluid, Fluid, WATER—BBL. 5.8 TES	WELL STATE CHUICHEN SQUEEN SQU	UEEZE, ETC. MATERIAL USED ., 58,000# So OUS (Producing or Producing GAB-OIL RETIO GRAVITY-API (CORR.) .5 @ 60 BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly-with-regard-to-local, area, or regional procedures, either are shown below or will. Le. Issued by, or may be obtained from, the local. Federal and/or State office. See instructions on thems 22 and 23, below regarding separate reports for separate completions.

If not flied prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal Office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the produced, sowing the additional data perfinent reported in item 33. Submit a separate report on this form for each interval to be separate completion for items 22, and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be esparate to report on this form for each interval or items 22, and 24 above.)

	ı.b	TRUE VEST. DEPTH											 -					
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	3970	4100	4440	4580	4840	4910										
38. GEOLO	,	NAM B	H Marker				L Marker		N Marker	Green River Limb		-					-	
FHEREOF; CORED INTERVALS; AND ALL DAILL-STEM TESTS, INCLUDING N, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	The second secon				•						**				•		
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DRITH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM																	
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION	TOP															<u></u>		
37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES (DEITH INTERVAL TESTED, CUSI	FORMATION																	

Form 9-330 (Rev. 5-63)	DE	PART			STA OF TH		sub NTERIC		IN DUPI	E•	_ !	В	orm approved. adget Bureau No. 42–R355.5.
	•				AL SU			/1 \	rev	erse side)	5. LE	ASE DESI -9617	GNATION AND SERIAL NO.
WELL CO	OMPLE	TION	OR	RECO	MPLE	TION	REPORT	Δ١	אם ו כ)G *			ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE	ELL:	OIL		GAS I	_		***************************************	/31	TO LC				and Ouray
L TYPE OF CO	MPLETIO	WEL V:	r W	WELL		DET L	Other				1		MENT NAME
NEW Y	WORK	DEE	P-	PLUG	DIE		0.11					en Be	· · · - · ·
2. NAME OF OPER				BACK	RE	SVR.	Other				_1		EASE NAME
Natural G	as Cor	porat:	ion o	f Cal	iforni	ia					1	deral	:
3. ADDRESS OF OP	ERATOR									·	1	••	1 #44-19
85 South	200 Ea	st, Ve	ernal	, UT	84078	3							POOL, OR WILDCAT
4. LOCATION OF W	ELL (Repo	rt locatio	n clearly	and in	accordanc	e with a	ny State requ	ireme	nta)*		_ 3	en Be	
At surface 79	3' FEL	, 830	' FSL	(SE∄	SEł)	Sec.	19, T.89	S.,	R. 22	Ξ.	11. si	EC T., R.,	M., OR BLOCK AND SCRYET
At top prod. in	terval rep	orted bel	0 W								01	RAREA	
At total depth							·				Se	c. 19	, T.8S., R.22E.
						ERMIT NO		ı	ISSUED			CNTY OR	13. STATE
15. DATE SPUDDED	16. DAT	E T.D. RE	ACHED I	17 DAT	43-U	47-31			/18/82		Ui	ntah	Utah
10/11/82	i	/23/82	1		30/82	(1seddy)	1		VATIONS (DP. ZEB,	RT, GR, E	rc.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD				D., MD &		2. IF MUI	TIPLE COMPL		821	ERVALS			
5576'			2031			HOW 3	IANT*	•••		LLED BY	_	TD TOOLS	CABLE TOOLS
4738-44 Gi 26. TYPE ELECTRIC	reen R	iver	ZN .						· · · · · · · · · · · · · · · · · · ·			27	25. WAS DIRECTIONAL SURVEY MADE NO NO NAS WELL CORED
Dual Ind.	-Later	olog,	Dens										No
CASING SIZE	WEIGH	IT. LB./F					ort all string	s set i					
8-5/8		11. LB./F.	- B	EPTH SE		.1	LE SIZE	<u> </u>		MENTING	RECORD		AMOUNT PULLED
5-1/2	$ \frac{1}{1}$	7		316 (aK	12-			o surf				
				5290		/-	7/8		00 sx				
									00 sx	2nd s	tage		
29.	 -	L	INER R	ECORD		!		<u> </u>					
SIZE	TOP (M		воттом		SACKS CE	MENT*	SCREEN (M		30.		UBING)
				```			SCREEN (1	-	2-7/		AOCO	T (MD)	PACKER SET (MD)
										-	4853		
31. PERFORATION REC	OED (Inte	rval, size	and nu	mber)			32.	AC	ID. SHOT	FRACT	URE. CE	MENT S	QUEEZE, ETC.
4738-44	3 SF	PF	19 h	noles			DEPTH INT	ERVAL	(MD)				F MATERIAL USED
							4738-44						s., 58,000# sand
				•							,		31, 00,000 3411
•													
33.•	-												
DATE FIRST PRODUCTI	ION	PRODUCT	CION MP	THOD (F)	Onning co		UCTION mping—size						
11/30/82		Pump		(*1	-wing, ya	e coji, pu	mpiny—size	und ty	ipe of pun	ip)	1	VELL STA shut-in	TUS (Producing or
DATE OF TEST	HOURS T	ESTED		E SIZE	PROD'N	FOR	OIL-BBL.		CAS				Producing
12/6/82	24			•	TEST P			J	GAS—MC	r. 	WATER-		GAS-OIL RATIO
LOW. TUBING PRESS.	CASING P	RESSURE	CALCE	LATED	OIL-B	BL.	87.3	MCF.	15	WATER-	5.8		CRAVITY ARE (CORE)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Boyd Snow

DATE 2/28/83

Used for fuel 35. LIST OF ATTACHMENTS

SIGNED

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Federal and/or State laws and regional procedures and practices, either are shown below or will be issued by, or may he obtained from, the local stand stands on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

them 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown), so state in item 22, and in item 24 show the producing interval and 24. If this well is completed for separate production from more than one interval completion; so well is completed for supplements), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	17. SHMMARY OF POROUS ZONES: HIGH ALL IMPURANT ZUNES OF FOROSITY AND CONTENTS THEREOF; BEITH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, PLOWING DEITH INTERVAL TESTED, TOP BOTTOM	CORED INTERVALS; AND ALL DAHLL-STEM TESTS, INCLUDING 38. AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.	MAN	GEOLOGIC MAKABAS TOP	P TEUR VEET DEPTH
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a		N Mark	rker	5015	
		Green	n River Limb	2300	
		•			
					-

MMS; Div. OG&M; DeGolyer; Operations; CTClark; ERHenry; Sfurtado; RBoschee; DMcGinley; JMKunz; MClarke; IChai; Chorney; Edmundson



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Natural Gas Corporation of California 85 South 200 East Vernal, Utah 84078

Re: See attached list of wells

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a <u>firm</u> second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure Well No. NGC # 12-8-H Federal Sec. 8, T. 9S, R. 17E. Duchesne County, Utah (October 1982- February 1983)

Well No. NGC # 42-8-H Sec. 8, T. 9S, R. 17E. Duchesne County, Utah (September 1982- February 1983)

Well No. NGC Federal # 24-9-H Sec. 9, T. 9S, R. 17E. Duchesne County, Utah (November 1982- February 1983)

Well No. NGC Federal # 22-30-H Sec. 30, T. 9S, R. 17E. Duchesne County, Utah (December 1982- February 1983)

Well No. NGC # 44-19 Sec. 19, T. 8S, R. 22E. Uintah County, Utah (November 1982- February 1983)

Well No. Glen Bench Fed. # 22-30 Sec. 30, T. 8S, R. 22E. Uintah County, Utah (December 1982- February 1983) Well No. NGC # 11-31I Sec. 31, T. 9S, R. 18E. Uintah County, Utah (September 1982- February 1983)

Well No. NGC Federal # 33-18J Sec. 18, T. 9S, R. 19E. Uintah County, Utah (July 1982- February 1983)

Well No. Devil's Playground Fed # 23-20 Sec. 20, T. 9S, R. 24E.
Uintah County, Utah
(March 1982- February 1983)

Well No. Sweetwtr Cny. Unit # 31-15 Sec. 15, T. 14S, R. 24E. Uintah County, Utah (May 1982- February 1983)

Well No. Moccasin Trail Fed. # 14-18 Sec. 18, T. 15S, R. 25E. Uintah County, Utah (November 1982- February 1983)



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Natural Gas Corporation of California 85 South 200 East, Vernal, Utah 84078

RE: See Attached Sheet

Gentlemen:

According to our records, 'Well Completion Reports' filed with this office February 23, 1983, February 28, 1983 and August 18, 1983 from the above referred to wells, indicate the following electric logs were run: NGC #13-35-D DIL-GR-SP, LDT-CNL, GR-CAL, BHC Sonic-CAL-GR, Prox-Micro Log and Cement Bond Log; NGC #33-18-J DIL-GR-SP, FDC/CNL, GR, CAL, Prox-Micro Log, BHC Sonic, Cyberlook, CBL; NGC #44-19 Dual Ind.-Laterolog, Density-Neutron, Cement Bond Log; and NGC #33-2-H State DIL w/GR and SP, FDC-CNL w/GR and Cal, GHC Sonic & 'F' log overlay, Casing, Cement Bond. As of todays date, this office has not received these logs: NGC #13-35-D all; NGC-#33-18-J DIL-GR-SP, FDC/CNL, GR, CAL, Prox-micro Log, GHC Sonic, Cyberlook; NGC #44-19 Cement Bond Log; and NGC #33-2-H State DIL w/GR and SP, FDC-CNL w/GR and Cal, BHC Sonic & 'F' log overlay.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones

Well Records Specialist

CJ/cj

Well No. NGC #13-35-D API # 43-047-31208 Sec. 35, T. 8S, R. 18E. Uintah County, Utah

Well No. NGC #33-18-J API # 43-047-31200 Sec. 18, T. 9S, R. 19E. Uintah County, Utah

Well No. NGC #44-19 API # 43-047-31257 Sec. 19, T. 8S, R. 22E. Uintah County, Utah

Well No. NGC #33-2-H State API # 43-047-31195 Sec. 2, T. 9S, R. 17E. Uintah County, Utah

Form 3160-5 UNI O STA (November 1983) (Formerly 9-331) DEPARTMENT OF TH		SUBMIT IN TRIP TE (Other Instruction reres aide)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 LEASE DESIGNATION AND SERIAL NO.
(Formerly 9–331) DEPARTMENT OF THE BUREAU OF LAND MA			U-9617
		WELLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to do Use "APPLICATION FOR PERMIT	repen or plug back t	o a different reservoir.	Uintah & Ouray
OIL CAB OTHER	•		Glen Bench
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Natural Gas Corporation of Californ	rnia		Federal
3. ADDRESS OF OPERATOR	70	•	9. WELL NO.
85 South 200 East, Vernal, UT 840	/8	requirements.	NGC 44-19 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location citally and in account See also space 17 below.) At surface			Glen Bench
			11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
793' FEL 830' FSL SE¼ SE¼ Secti	on 19, T.8S.	, R.22E.	BURYDI VA AASA
<u>.</u>			Section 19, T.8S., R.228
	Show whether DF, RT, C	ir, etc.)	12. COUNTY OR PARISH 18. STATS
43-047-31257 - 4782'	<u>GR</u>	· ·	Uintah : Utah
16. Check Appropriate Box T	o Indicate Natur	e of Notice, Report, or	Other Data
NOTICE OF INTENTION TO: C		8088	EQUENT EMPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASE	ING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON®		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Request Temporary Surface	Pit Y	(Other)(Note: Report resu	lts of multiple completion on Well appetion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st proposed work. If well is directionally drilled, give nent to this work.)	-to all continue dat	ally and also postinent dat	es including estimated date of starting any
Operator requests an unlined surf be used as a blow down pit when t	ace pit per he well is f	NTL-2B, Sec. VI. low tested.	The subject pit would
If you require additional informa 789-4573.	tion, please	contact me at o	ur Vernal office - telephone
		MP ARM	
		Mg GEU	
		NOV 23 19	084
	•	DIVISION O)F
		OIL, GAS & MI	
18. I hereby certify that the loregoing is true and correct			
SIGNED WITH TANK Ryan	TITLE Peti	roleum Engineer	DATE November 15, 198
(This space for Federal or State office use)		ACCEPTED	FUE OTATE
APPROVED BY	TITLE		THE STATE
CONDITIONS OF APPROVAL, IF ANY:	į	OF UTAH DIVI	SION OF

Title 18 U.S.C. Section 1001; makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction Both Revense

DATE

OIL, GAS, AND MINING

Federal approval of this action is required before commencing

operations.



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

Natural Gas Corporation of California 85 South 200 East Vernal, Utah 84078

Gentlemen:

RE: Review of Submitted Production and Disposition Information.

The Division staff has recently reviewed production and disposition reports submitted on several wells within Uintah County under your operatorship. The subject wells are listed on the enclosed tables, a comparison of submitted production and disposition reports on the subject wells indicate that the wells produced exactly the amount of gas used on lease each month through the year 1984. The Division staff has reasonable concern that the submitted production information is inaccurate and that proper measurements of gas production are not currently being performed.

It is requested that Natural Gas Corporation perform production tests of all the wells listed on the attached reports and that information be supplied which validates the production reported for the year 1984. The General Rules and Regulations of the Board of Oil, Gas and Mining require that measurement of all oil and gas produced from a well be performed and that such measurements be submitted in writing to the Division. Any additional information you could provide which would confirm your compliance with these Rules and Regulations would be greatly appreciated.

Your prompt consideration of this matter is appreciated. contact this office if you have additional questions.

Well Vo. N.G.C. Federal 44-19

Sec. 19, T.85 R. 20E Uintak County, Utah

Enclosures cc: R.J. Firth Well File 0090T-65

Sincerely,

John R. Baza Petroleum Engineer

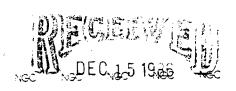
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SU OIT IN TRIPLICATE*
ther instructions on reverse side)

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DIVISI	ON OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		U-9617
SUNDRY NOT	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservation FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME Vole.
	tor idea propoent.)	Uintah & Ouray 7. UNIT AGREEMENT NAME
MART AND OTHER		Glen Bench
Natural Gas Corporati	on of California	8. FARM OR LEASE NAME Federal
ADDRESS OF OFERATOR	on or carriornia	9. WELL NO.
85 South 200 East, Ve		44-19
See also space 17 below.) At surface	learly and in accordance with any State requirements.	Glen Bench
		11. SEC., T., E., M., OR BLE, AND
793' FFI 830' FSI SF%	SE% Section 19, T.8S., R.22E.	SUBVET OR AREA
. FERMIT NO.	i 15. SLEVATIONS (Show whether DF. RT. GR. etc.)	Sec. 19, T.8S., R.22E.
43-047-31257	4782 1	Uintah Utah
Check Ap	propnate Box To Indicate Nature of Notice, Rej	port, or Other Data
NOTICE OF INTERS	20 to :	AUBARQUENT ERFORT OF:
FRACTURE TREAT	ULL OR ALTER CASING WATER SHUT-OFF ULTIPLE COMPLETE FRACTURE TREATM SANDON® SHOUTING OR ACII	
REPAIR WELL C	HANGE PLANS (Other) (NOTE: Rep	ort results of multiple completion on Weil or Recompletion Report and Log form.)
•	n of California reports the subjectMCFD for the month of <i>Nov.</i>	well vented
	DEC 15 1	986
	DIVISION (OIL. GAS & MI	OF MING
I hereby certify that the foregoing is SIGNED William A Ryan	true-sad correct TITLE Petroleum Engineer	. DATE
(This space for Federal or State office	1 136)	
APPROVED BY	TITLE	DATE

// // // MGC NGC NGC NGC NGC NGC



DIVISION OF OIL. GAS & MINING

December 11, 1986

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

NGC #44-19 Federal Sec. 19, T.8S., R.22E. Uintah County, Utah

NGC #13-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan Petroleum Engineer

William a K

/kh

Attachments

cc: S. Furtado (Rm 1449)
L. Jorgensen (Rm 1421)
W. G. Paulsell (Rm 1428)

85 South 200 East Vernal, Utah 84078 (801) 789-4573

S! IT IN TRIPLICATE* ther instructions on reverse side)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	5. LEASE DESIGNATION AND SERIAL NO.	
SUNDRY NOT (Do not use this form for propose Use "APPLICA"	6. IF INDIAN, ALLOTTED OR TRIBE NAME	
OIL WELL OTHER		7. UNIT AGREEMENT NAME Glen Bench
2. NAME OF OPERATOR		8. PARM OR LEASE NAME
Natural Gas Corporati	on of California	Federal
3. ADDRESS OF OFERATOR		9. WELL NO.
85 South 200 East, Ve		44-19
See also space 17 below.) At surface	early and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
·		Glen Bench
		ACEA TO TEVEN SOLVED STATE AND
793' FEL 830' FSL SE装 :	SE ₄ Section 19, T.8S., R.22E.	Sec. 19, T.8S., R.22E.
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-047-31257	4782'	Uintah Utah
TEST WATER SEUT-OFF PORTURE TREAT METER SHOOT OR ACIDIZE REPAIR WELL (Other)	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS (Other) (NOTE: Report	REPAIRING WELL ALTERING CASING ASANDONMENT* results of multiple completion on Well Recompletion Report and Log form.)
•	n of California reports the subject we MCFD for the month of	ell vented

SIGNED William A/Ryan

(This space for Federal of State office use)

APPROVED BY

COMMIN. VS OF APPROVAL, IF ANT:

NGC NGC

NGC NGC NGC NGC NGC



March 4, 1987

DIVISION OF OIL, GAS & MINING

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected: 43.047.31057

NGC #44-19 Federal Sec. 19, T.8S., R.22E. Uintah County, Utah

NGC #13-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

If you need more information, please contact our Vernal office.

POW

Very truly yours,

William A. Ryan

Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1449)

L. Jorgensen (Rm 1421)

W. G. Paulsell (Rm 1428)

85 South 200 East Vernal, Utah 84078 (801) 789-4573

SUT OT IN TRIPLICATE* ter instructions on reverse side)

^{on} 0**313**03

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

	DIVISIO	N OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION	AND SERIAL NO.
	5			U-9617	
		CES AND REPORTS		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	(Do not use this form for proposa Use "APPLICAT	MON FOR PERMIT—" for such p	ropossis.)	Uintah & Oura	ı y
ī.				7. UNIT AGREEMENT NA	ME
	WHIL WELL OTHER			Glen Bench	
2.	NAME OF OFERATOR			8. FARM OR LEASE NAM	3
	Natural Gas Corporation	on of California		Federal	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
_	85 South 200 East, Ver			44-19	
4.	LOCATION OF WELL (Report location cie See also space 17 below.)	ariy and in accordance with any	State requirements.	10. FIELD AND POOL, OR	WILDCAT
	At surface			Glen Bench	
				11. SEC., T., E., M., OR SI SURVEY OR ASSA	LE. AND
	793' FEL 830' FSL SE¼ S	E4 Section 19, T.89	S., R.22E.	Sec. 19, T.8S.	<u> </u>
14.	PERMIT NO.	18. BLEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISE	
	43-047-31257	4782 '		Uintah	Utah
16.	Check App	ropnate Box To Indicate N	lature of Notice, Report, or C)ther Data	
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	REPAIR WELL CH	IANGE PLANS	(Other)	-	
	(Other)		(Nors: Report results Completion or Recomple	of multiple completion o	g Weil n.)
17.	proposed work. If well is directions nent to this work.) Natural Gas Corporation	n of California repor	rts the subject well v		of starting any and zones perti-
	approximately <u>28.5</u>	MCFU for the mont	in 01 <u>726</u>	·*	



DIVISION OF OIL. GAS & MINING

S. I hereby certify that the foregoing	ls true and conflet	_
SIGNED William A Dyar	Charles Petroleum Engineer	DATE March 4, 1987
(This space for Federal or State of	Ice use)	
APPROVED BY	ANT:	DATE

SUP***T IN TRIPLICATE* er instructions on reverse side)

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TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS, AND WINING	U-9617 POL
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1.	Uintah & Ouray 7. UNIT AGREEMENT NAME
OIL WELL OTHER 2. NAME OF OPERATOR	Glen Bench
Natural Gas Corporation of California	Federal
OF South 200 Foot Voyani Utob 04070	9. WELL NO.
85 South 200 East, Vernal Utah 84078 Location of Well (Report location clearly and in accordance with any State requirements. See also space 17 below.)	44-19 10. FIELD AND POOL, OR WILDCAT
At surface	Glen Bench
793' FEL 830' FSL SE¼ SE¼ Section 19, T.8S., R.22E.	11. ASC., T., R., M., OR SLY. AND AUGUST OR ARRA
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 19, T.8S., R.22E. 12. COUNTY OR PARISM! 18. STATE
43-047-31257 4782'	Uintah Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	BHT ESPORT OF;
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT	RETAIRING WELL
SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING	**************************************
(Other) CHANGE PLANS (Other) (NOTE: Report results	of multiple completion on Well etion Report and Log form.)
Natural Gas Corporation of California reports the subject well ve approximately <u>3(</u> MCFD for the month of <u>Much</u>	ented •
•	
I hereby certify that the foregoing is true and correct	
SIGNED William A Ryan TITLE Petroleum Engineer	DATE 3/28/87
(This space for Federal or State office use)	7
APPROVED BY	DATE

NGC NGC

NGC

REGELV APR 0.2 1987

> DIVISION OF OIL. GAS & MINING

NGC

April 1, 1987

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

NGC #44-19 Federal Sec. 19, T.8S., R.22E. Uintah County, Utah

NGC #13-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1449)

L. Jorgensen (Rm 1421)

W. G. Paulsell (Rm 1428)

85 South 200 East Vernal, Utah 84078 (801) 789-4573

SUf T IN TRIPLICATE*
(er instructions on reverse side)

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION	N OF OIL, GAS, AND MI	INING	5. LEASS DESIGNATE	ON AND SERIAL NO.
		·		U-9617	
	SUNDRY NOTICE (Do not use this form for proposal) Use "APPLICATION"	ES AND REPORTS (to drill or to deepen or plug	ON WELLS	6. IF INDIAN, ALLOT	
-	Use "APPLICATI	ON FOR PERMIT—" for such p	(toposais.)	Uintah & Ou	
1.	OIL MY GVE			7. UNIT AGREEMENT	RMAN
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	TIST WATER SHUT-OFF PULL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
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	Natural Gas Corporation	•		vented	
	approximately 29	MCFD for the mont	th of Hpril	•	
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18. I hereby certify that the foregoing is true and SIGNED William a K	TITLE Petroleum Eng	gineer DATE	5/4/87
William A Ryan (This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

GC NGC

NGC NGC NGC NGC NGC NGC



DIVISION OF OIL. GAS & MINING

May 5, 1987

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

NGC #44-19 Federal Sec. 19, T.8S., R.22E. Uintah County, Utah

NGC #13-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan
Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1458)

L. Jorgensen (Rm 1433)

W. G. Paulsell (Rm 1428)

85 South 200 East Vernal, Utah 84078 (801) 789-4573

SUPMIT IN TRIPLICATE* ther instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. U-9617 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Uintah & Ouray 7. UNIT AGREEMENT NAME Glen Bench OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Federa 1 Natural Gas Corporation of California 3. ADDRESS OF OFERATOR 9. WELL NO. 44-19 85 South 200 East, Vernal Utah LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Glen Bench 11. SEC., T., B., M., OR BLE. AND 793' FEL 830' FSL SE4 SE4 Section 19, T.8S., R.22E. Sec. 19, T.8S., R.22E. 14. PERMIT NO. 15. SLEVATIONS (Show whether DF. RT. GR. etc.) 12. COUNTY OR PARISH | 18. STATE 4782' Uintah Utah 43-047-31257 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSECURNT ABPORT OF: NOTICE OF INTENTION TO: TEST WATER SWUT-OFF REPAIRING WELL PULL OR ALTER CASING WATER SWITTINGS PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING *THE MINDUNAEA REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Natural Gas Corporation of California reports the subject well vented approximately 5/4 MCFD for the month of May JUN () 4 198 DIVISION OF OIL, GAS & MINING 18. I hereby certify that the foregoing is true



DIVISION OF OIL, GAS & MINING

NGC

June 2, 1987

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

NGC

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

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NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan /Cw William A. Ryan

Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1458)

L. Jorgensen (Rm 1433)

W. G. Paulsell (Rm 1428)

85 South 200 East Vernal, Utah 84078 (801) 789-4573



DIVISION OF OIL, GAS & MINING

July 6, 1987

Fureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

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If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan
Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1458)
 L. Jorgensen (Rm 1433)
 W. G. Paulsell (Rm 1428)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
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DIVISION OF OIL, GAS & MINING

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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13. I hereby certify that the foregoing is true and correct SIGNED	•	•	
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SIGNED WILLIAM A. Ryan TITLE Petroleum Engineer DATE 8/26/87			
William A. Ryan	is. I hereby certify that the foregoing is true and	•	8/21/22
		TITLE _ PETRO Leum Engineer	DATE/&/8/_

August 26, 1987

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

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Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

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If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1458)
 L. Jorgensen (Rm 1433)
 W. G. Paulsell (Rm 1428)

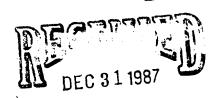
APPROVED BY COMMITTEE OF APPROVAL, IF ANT:

BMIT IN TRIPLICATE*

	STATE UP UTAH	
	DEPARTMENT OF NATURAL RESOURCES	5. LEASE DESIGNATION AND SERIAL NO.
_	DIVISION OF OIL, GAS, AND MINING	U-9617
	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, TENTES ETTOS NAME
_	(Do not use this form for proposals to drill or to deepen or plus leck to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Uintah & Ouray
1.	WELL WELL OTHER NOV 16 1987	7. UNIT AGESEMENT NAME Glen Bench
2.	NAME OF OPERATOR	S. PARM OR LEASE NAME
3.	Natural Gas Corporation of California	Federal
	85 South 200 East, Vernal Utah 84078	44-19
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
	At surface	Glen Bench
	7001 FF1 0001 FC1 CF1 CF1 C-+4 10 T OC D 00F	11. SRC., T., S., M., OR SLX. AND SURVEY OR AREA
		Sec. 19, T.8S., R.22E.
14.	15. SLEVATIONS (Show whether DF, RT, GR, etc.) 43-047-31257 4782 1	12. COUNTY OF PARISH 18. STATS Uintah Utah
16.	Check Appropriate box to indicate Nature of Notice, Report, or O	•
	IDPERENTS: : OT HOSTRETHI 40 EDITOR	ENT ABPORT OF:
	TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON° SHOUTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)	ASANDUNAEA
	(Note: Report results of	of multiple completion on Well tion Report and Log form.)
	Natural Gas Corporation of California reports the subject well ve approximately 36 MCFD for the month of Mosember.	
18.	I hereby certify that the foregoing is true and correct SIGNED WAR ARVAN TITLE Petroleum Engineer	DATE 11/12/87
_	(This space for Federal or State office use)	

DATE _

TITLE _



DIVISION OF CIL, GAS & MINING

December 18, 1987

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

NGC #44-19 Federal Sec. 19, T.8S., R.22E. Uintah County, Utah

NGC #13-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22F. Uintah County, Utah

If you need more information, please contact our Vernal office.

Very truly yours,

William A. Ryan
Petroleum Engineer

/kh

Attachments

cc: S. Furtado (Rm 1458) L. Jorgensen (Rm 1433)

W. G. Paulsell (Rm 1428)

85 South 200 East Vernal, Utah 84078 (801) 789-4573

THE REPORT OF THE PROPERTY OF

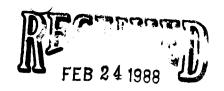
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATE*
Other instructions on reverse side)

DIVISION OF OIL, O	BAS, AND MINING		U-9617 01 0630 No.
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to use "APPLICATION FOR PERM	REPORTS ON	WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
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3. ADDRESS OF OPERATOR	04070	DIVISION OF	9. WELL NO.
85 South 200 East, Vernal Utah 4. Location of well (Report location clearly and in account of the state of t	84078 C	L GAS & MINING	44-19 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Glen Bench
			11. SEC., T., E., M., OR SLE. AND SURVEY OR AREA
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			Sec. 19, T.8S., R.22E. 12. COUNTY OR PARISH 18. STATE
	(Show whether DF. RT. GR. 4782	, eta.)	Uintah Utah
16. Check Appropriate Box	To Indicate Nature	of Notice, Report, or O	ther Data
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REPAIR WELL CHANGE PLANS		(Other)	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s		Completion or Recomple	of multiple completion on Weil tion Report and Log form.)
Natural Gas Corporation of Califo approximately 46 MCFD fo	•	\cap	ented
18. I hereby certify that the foregoing is true and correct			
SIGNED William a Frye	TITLE Petrole	um Engineer	DATE 12/16/87
(This space for Federal or State office use)			
APPROVED BYCOMMING WE OF APPROVAL, IF ANY:	TITLE		_ DATE

NGC

NGC



DIVISION OF CIL GAS & MINING NGC

030307

NGC

NGC

February 22, 1988

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

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State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Report of Vented Gas

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notification of gas being vented in the Glen Bench Unit. The following wells are affected:

NGC #44-19 Federal Sec. 19, T.8S., R.22E. Uintah County, Utah

NGC #13-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #31-20 Federal Sec. 20, T.8S., R.22E. Uintah County, Utah

NGC #22-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

NGC #31-30 Federal Sec. 30, T.8S., R.22E. Uintah County, Utah

If you need more information, please contact our Vernal office.

Very truly yours,

Connie Wales

Office Clerk

/cw

Attachments

cc: S. Furtado (Rm 1458) L. Jorgensen (Rm 1433) W. G. Paulsell (Rm 1428)

STATE OF UTAH DEPART TOF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

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Natural Gas Corporation approximately 24	•	•		1 vented		
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(This space for Federal or State off	CE USE)					
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STATE OF UTAH DEPARTIMAT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
Other instructions on reverse side)

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STATE OF UTAH DEPART NT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT	I.N	TRIPLICATE*	
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DIVISI	ON OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
			U-9617
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85 South 200 East, Ve	ernal Utah 84078	OIL, GAS & MINING	44-19
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e also space 17 below.)			Glen Bench
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PPTOVED BY	TITLE		DATE
A MI TANGGER HO P.			

NGC Energy Company

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2001 Bryan Tower Suite 953 Dallas, Texas 75201 (214) 742-2396

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RECERVED JUN 21 1989

GILL BASIN MINING

June 12, 1989

Dear Operator/Vendor:

MGC

NGC

NGC

MGC

NGC

MGC

NGC LLANGO LL

NGC Energy Company has changed its' name to PG&E Resources Company and has relocated its' corporate headquarters from Concord, California to Dallas, Texas. All invoices and corresponsence currently mailed to Concord, California should now be addressed to:

PG&E RESOURCES COMPANY 2001 Bryan Tower, Suite 953 Dallas, TX 75201

PG&E Resources Company's Rocky Mountain Regional office will continue to operate in Vernal, Utah. Please mail all invoices and correspondence pertaining to the Rocky Mountain region to:

PG&E RESOURCES COMPANY 85 South 200 East Vernal, UT 84078

All remittances should be mailed to:

PG&E RESOURCES COMPANY P. O. Box 840274 Dallas, Texas 75284-0274

PG&E Resources Company federal tax identifying number is 94-2882054.

Should you need any additional information, please contact Patti Sanders, Accounts Payable Supervisor.

Sincerely,

Keith H. Perkins

Vice President Controller

KHP/chs

6.06.89

AGC Energy Co: Actual Las Corp of CA are one in the lame. Company. Lathed w/ Mr. Pukins he indicated both companies thould reflect the cha. AGC Co. will lend a cha of open from Actual Las Corp to AGC.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

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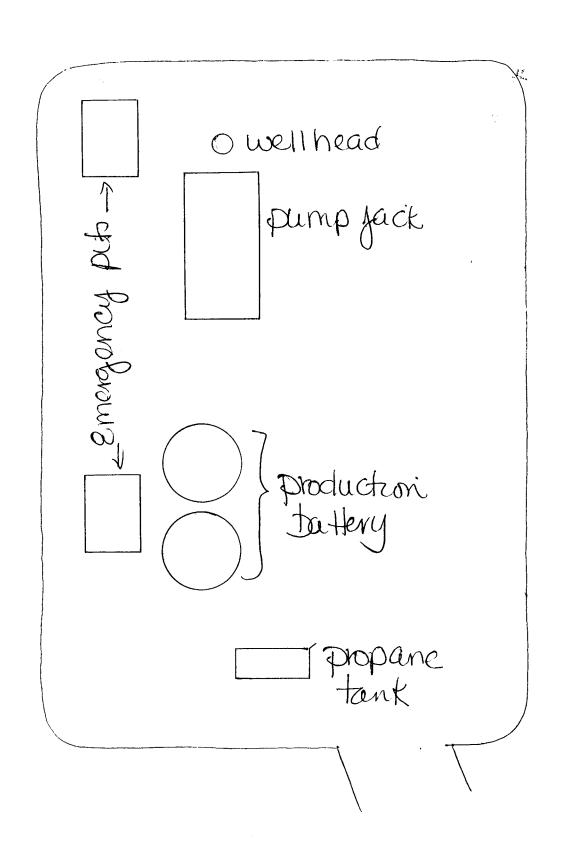


MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and addres	s:				
•NATURAL GAS CORP OF 85 SOUTH 200 EAST VERNAL UT ATTN: PROD. ACCOUNT!	84078			Utah Account N Report Period (Amended Repor	Month/Year)5
Well Name	Producing	Days	Production Volume		
API Number Entity Location	- 1	-	Oil (BBL)	Gas (MSCF)	Water (BBL)
GLEN BENCH 31-30					
4304731008 06045 08S 22E 30	GRRV				
NGC FED 44-19					
4304731257 06045 08S 22E 19	GRRV				
NGC 13-20					
4304731355 06045 08S 22E 20	GRRV				
NGC 22-30					
4304731260 06050 08S 22E 30	GRRV				
GLEN BENCH 23-21					
4304731007 06054 08S 22E 21	MVRD				-
FEDERAL 11-9-H					
1301330887 06058 09S 17E 9	GRRV				
C FED 11-31-1					
4304731244 06065 09S 18E 31	GRRV				
FED NGC 31-8H	1				
4301330679 06075 09S 17E 8	GRRV				
FED NGC 42-8H					
4301330678 06080 09S 17E 8	GRRV				
NGC 41-8H					
4301330741 06085 09S 17E 8	GRRV				
FED 41-30					
4301330601 06095 09S 17E 30	GRRV				
NGC 12-4G					
4301330699 06100 09S 16E 4	GRRV				
NGC FED 21-5G					
4301330698 06105 09S 16E 5	GRRV				
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	Т	OTAL			
Comments (attach separate sheet if nec	essary)				
				D-4-	
have reviewed this report and certify th	e information	to be	accurate and complete.	Date	

<u> </u>				Telephone	
Authorized signature					

NGC Jed44-19 Sec.19, T.8 So, Rade Bubly 4/6/89



50 Berkshire Lane, Suite 600 Dallas, Texas 75225 Telephone 214/750-3800 FAX 214/750-3883

January 18, 1991



State of Utah
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

MEGETVED JAN 22 1991

DIVISION OF OIL. GAS & MINING

Attention: Lisha Romero

RE: Change of Operator

Gentlemen:

Effective October 1, 1990, PG&E Resources Company sold several leases and associated wells to:

Prodco, Inc. 5690 DTC Blvd., Suite 240E Englewood, Colorado 80111 Attention: Mr. Garr Roberts (303) 741-5030

Assignments of the involved leases have been sent to the Division of Assignments of the involved leases have been sent to the Division of Assignments of the involved leases have been sent to the Division of Assignments of the involved leases have been sent to the Division of Assignments of the involved leases have been sent to the Division of Assignments of the involved leases have been sent to the Division of Assignments of the involved leases have been sent to the Division of Assignments of the Involved leases have been sent to the Division of Assignments of the Involved leases have been sent to the Division of Assignments of the Involved leases have been sent to the Division of Assignments of the Involved leases have been sent to the Involved lease have been sent to the I

Enclosed is a schedule of all of the wells involved in this sale. The wells formerly operated by PG&E Resources Company (high-lighted) will now be operated by Prodco, Inc.

Very truly yours,

Douglas P. Cullen Senior Landman

/saw

Enclosure

cc: Garr Roberts Prodco, Inc.

Attachment 1 Bill of Sale from PG&E Resources Company to Prodeo, Inc. dated effective October 1, 1990

Well List GLEN BENCH AREA

Township 6S through 10S, Range 21E through 24E Uintah County, Utah

				• •		Section 2015
Well 43-047-31355- 13-20 Glen Bench	Product Oil	NWSW	<u>W.I.</u> 0.6667	<u>R.I.</u>	Status Feb., '90	<u>Operator</u>
		20-8S-22E		0.55667	Producing	PG&ER
2-32 W. Walker State 43 - 047-31356 - 22-20 Glen Bench	Gas	NWNE 32-6S-22E	0.0 BPO 0.5 APO	0.05 BPO 0.4125 APO	Never Completed	Snyder
	Oil	SENW 20-8S-22E	0.3333	0.2883	S.I.	PG&ER
M3-047-31260 - 22-30 Glen Bench	Oil	SENW 30-8S-22E	0.6667	0.55667	S.I.	PG&ER
23-11 Sand Ridge	Gas	NESW 11-9S-23E	0.0	0.05667	S.I.	Alta Energy
3-047-30623 — 23-17 Sand Ridge	Gas	NESW 17-8S-23E	1.0 BPO 0.667 APO (300%)	0.825 BPO 0.550275% APO	Never Completed	PG&ER
23-20 Devil's Playground	Oil	NESW 20-9S-24E	0.0	(300%) 0.05 !	S.I.	Dirty Devil L.P.

Bill of Sale from PG&E Resources Company to Prodco, Inc. dated effective October 1, 1990 Well List Attachment 1

GLEN BENCH AREA Township 6S through 10S, Range 21E through 24E Uintah County, Utah

	Well	Product	Lagaria				
43-047-31007	23-21 Glen Bench			<u>W.I.</u>	<u>R.I.</u>	Status Feb., '90	<u>Operator</u>
		Gas	NESW 21-8S-22E	1.0 BPO 0.6667 APO	0.835 BPO 0.55667 APO	Never Completed	PG&ER
	23-25 Sand Ridge	Gas	NESW 25-8S-23E	0.0	0.056667	Never	Alta Energy
13-04/-306/8-	24-22 Glen Bench	Gas	SESW 22-8S-22E	1.0 BPO 0.6667 APO	0.835 BPO 0.55667 APO	Completed Producing	PG&ER
	31-18 Hall	Gas	NWNW 31-8S-22E	0.1671	0.13952	Producing	Сопосо
43-047-3/433—		Oil	NWNE 20-8S-22E	0.333	0.2883	Producing	PG&ER
43-047-31008 -	31-30 Glen Bench	Oil	NWNE 30-8S-22E	1.0 BPO 0.6667 APO	0.835 BPO 0.55667 APO	S.I.	PG&ER
	31-32 D & E	Gas	SESE 31-8S-22E	0.5	0.4176525	Producing	Conoco
43-047-31022 -	34-27 Glen Bench	Gas	SWSE 27-8S-22E	0.8571431	0.715714	Never Completed	PG&ER
	Page No. 2 Octobe	r 30, 1990			251		

October 30, 1990

Attachment 1 Bill of Sale from PG&E Resources Company to Prodeo, Inc. dated effective October 1, 1990 Well List GLEN BENCH AREA

Township 6S through 10S, Range 21E through 24E Uintah County, Utah

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43-047-31257	Weil 44-19 Glen Bench	Product Oil	Location SESE	<u>W.I.</u> 0.6667	<u>R.I.</u>	Status Feb., '90	<u>Operator</u>
	5-21 Federal	•	19-8S-22E	0.0007	0.556667	S.I.	PG&ER
		Oil	SWNW 21-7S-21E	0.0 BPO 0.333 APO	0.0334 BPO 0.273306 APO	Producing	Lomax
	56-29 Chapita	Gas	NESW 29-9S-23E	0.2222	0.1827778	Producing	Enron
	32-1 Stirrup State (Apcot)	Oil	NWNE 32-6S-21E	0.0	0.04667	Producing	TXO
k Mily Maria Mily Common State Common State	32-2 Stirrup State (Apcot)	Oil	SENE 32-6S-21E	0.0	0.04667	Producing	ТХО
	32-4 Stirrup State (Apcot)	Gas	NWNE 32-6S-21E	0.0	0.04667	Producing	ТХО
The state of the s	1 Raging Bull	Oil	NESW 26-8S-24E	0.0 BPO 0.25 APO	0.04 BPO	S.I.	Gilmore Oil &
				-	0.20625 APO		Gas

Attachment 1
Bill of Sale from PG&E Resources Company to Prodco, Inc. dated effective October 1, 1990
Well List

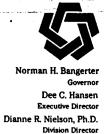
GLEN BENCH AREA Township 6S through 10S, Range 21E through 24E Uintah County, Utah

177						
Well	Product	Location	<u>W.I.</u>	R.I.	Status Feb., '90	<u>Operator</u>
28-1 Conoco State	Gas	SESE 28-8S-25E	0.0	0.05	S.I.	e juli di Residente Particolori di Particolori di Particolori di Particolori di Particolori di Particolori di Particolori
32-2 Conoco State	Oil	NENE 32-8S-23E	0.0	0.05	S.I.	
41-9 Devil's Playground	Gas	NENE 9-9S-24E	0.0	0.03667	Producing	EPS
23-17 Dirty Devil	Gas	NESW 17-9S-24E	0.0	0.05	Producing	Dirty Devil L.P.
1-18 Devil's Playground	Gas	NWNE 18-9S-24E	0.0	0.03333	Producing	EPS
11-29 Dirty Devil	Gas	NWNW 29-9S-24E	0.0	0.06333	Producing	Dirty Devil L.P.
31-15A Dirty Devil	Gas	NWNE 15-9S-24E	0.0	0.05667		Dirty Devil L.P.
					1 1	

SUBMIT IN TRIPLE ATE (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS OF WELLS. The set me the form for secretarion only relative at the part of	_	DEPARTMENT OF NATUR DIVISION OF OIL, GAS			FIN	5. LEASE DESIGNATION	AND BERIAL NO.
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THE PROOF OF A COURT OF THE PART OF THE PA				500000000		7. UNIT AGREEMENT NA	ME
Production Operating and Development Co., Inc., dba "PRODCO, Inc." Gien Bench Federal	WELL X WELL X	OTHER			NO.	Glen Bench	
ADDRESS OF OFFICENCE Subject See Bellow	. NAME OF OPERATOR			OIL, GNO & W.IMI	40	S. FARM OR LEASE NAT	18
See Below	Production Operating	g and Development Co	.,Inc., db	a "PRODCO, Inc.	***		ederal
Control of with (Lipser) localities clearly and in accordance with any State requirements.* See Below See Be		2400 0 1 0		0111			
See Below Compared to the property of the part of the property of the part							R WILDCAT
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18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interpretor To:** **TREE WATER SENT-OFF** **PACTURE TREAT** **PRODUCT AN ACTIONS** **CHAPTER JAPPS** **PRODUCTOR INTERPRETOR OF CASE OF PARTIES OF CASE OF THE SENTING OF ACTIONS OF INTERPRETOR OF CASE OF THE SENTING OF ACTIONS OF INTERPRETOR OF CASE OF THE SENTING OF ACTIONS OF INTERPRETOR OF CASE OF THE SENTING OF ACTIONS OF ACTIO	See Bel	ow				SURVET OR AREA	
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Norter Report results of multiple completion on Well (completion or Recompletion for Recompletion for Recompletion for Recompletion for Recompletion for Recompletion or Recompletion for Starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pert ments to this weet.)** PRODCO, Inc. has purchased PG&E Resources interests and has assumed operations of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of Recompletion of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of Recompletion of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of Recompletion of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of Recompletion of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of the following wells under Bond #UT-0808 effective December 1, 1990 Recompletion of Recompletion of the following wells under Bond #UT-0808 effective Bond #UT-0808 & UT-047-3103 UT-0808 UT			H-1				
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(This space for Federal or State office use) TITLE President DATE 1/21/91	wells under Bond #U 1. Glen Bench Fede 2. Glen Bench Fede 3. Glen Bench Fede 4. Glen Bench Fede 5. Glen Bench Fede 6. Glen Bench Fede 7. Glen Bench Fede 8. Glen Bench Fede 9. Glen Bench Fede	T-0808 effective Dece eral 23-17, NE/SW SEC eral 13-20, NW/SW SEC eral 22-20, SE//NW SE eral 31-20, NW/NE, SE eral 44-19, SE/SE, SEC eral 23-21, NE/SW SEC eral 24-22, SE/SW SEC eral 34-27, NW/SE, SE eral 22-30, SE/NW, SE	Ember 1, 1 C 17, T8S C 20 T8S, C 20 T8S C 20, T8S C 19 T8S, C 21 T8S, C 22, T8S, C 27, T8S C 30, T8S	1990 R22W	API # 047-306 047-313 047-314 047-312 047-310 047-306 047-310	Lease 23 U-01432 55 U-9617 56 U-055 33 U-055 57 U-9617 07 U-28652 10 U-28652 260 U-9617	# <u>#</u> 276
TITLE DATE	BIGNED DAM	K Kopents	TITLE	President		DATE1/21	/91
	(This space for Federal	or State office use)					
	APPROVED BY		TITLE			DATE	



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

January 18, 1991

Mr. Garr Roberts Prodco, Inc. 5690 DTC Blvd., Suite 240E Tower Englewood, Colorado 80111

Dear Mr. Roberts:

Re: Operator Change, PG&E Resources Company to Prodco, Inc. - Uintah County, Utah

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Romero

Administrative Analyst

cc: Dept. of Commerce

D. T. Staley R. J. Firth

Operator Change File

WE76

OPERATOR CHANGE HORKSHEET	The second secon	Routing:
Attach all documentation received by the d Initial each listed item when completed. N		1-LCX41 2-DT8273 3-VLC 4-RJF
∰xChange of Operator (well sold) □ Designation of Operator	□ Designation of Agent □ Operator Name Change Onl	y 5- RWM 6- LCR tr
The operator of the well(s) listed	below has changed (EFFECTIVE DATE	**12-24-90 :)
TO (new operator) PRODCO, INC. (address) 5690 DTC BLVD, S ENGLEWOOD, CO 8 GARR ROBERTS phone (303)721-7 account no. N 2	TE 240E TOWER (address 0111 750	PG&E RESOURCES COMPANY 5950 BERKSHIRE LANE #600 DALLAS, TX 75225 phone (214) 750-3823 account no. N0595
Well(s) (attach additional page if needed	d): # Glen Berch N	nit*
Name: NGC 13-20 / GRRV API: 4 Name: CLEN BENCH 23-21/MVRD API: 4 Name: FEDERAL 24-22 / WSTC API: 4	#304731257 Entity: 6045 Sec 19 To #304731355 Entity: 6045 Sec 20 To #304731260 Entity: 6050 Sec 30 To #304731007 Entity: 6054 Sec 21 To #304730610 Entity: 6124: Sec 22 To	wp 8S Rng 22E Lease Type: U-9617 wp 8S Rng 22E Lease Type: U-28652 wp 8S Rng 22E Lease Type: U-28652 wp 8S Rng 22E Lease Type: U-28652 wp 8S Rng 22E Lease Type: U-01432
OPERATOR CHANGE DOCUMENTATION		
1. (Rule R615-8-10) Sundry o operator (Attach to this fo	r other <u>legal</u> documentation has orm). (fig. 1-18-91/Susan Walker) (kie 1-22-9)	been received from <u>former</u>
2. (Rule R615-8-10) Sundry or (Attach to this form). (Reg.	other <u>legal</u> documentation has been I-18-91/Barr foborts)(fee. I-24-91)	received from <u>new</u> operator
The Department of Commerce operating any wells in Uta	has been contacted if the new oper h. Is company registered with ther:(Letter mailed 1-18-91)	ator above is not currently
(attach lelephone Document comments section of this f	ells ONLY) The BLM has been contactation Form to this report). Maform. Management review of Federaction to completion of steps 5 throu	ke note of BLM status in all and Indian well operator
1 Sted above. (1-28-97)	in the Oil and Gas Information Syst	cem (Wang/IBM) for each well
fel 6. Cardex file has been update	d for each well listed above.	
,	updated for each well listed above	
for distribution to State L	on the monthly "Operator, Address ands and the Tax Commission.	, and Account Changes" memo
July. A folder has been set up fo placed there for reference	or the Operator Change file, and a during routing and processing of th	copy of this page has been ne original documents.

TOR	CHANGE HORKSHEET (CONTINUED) Initi each item when completed. Write N/A if item is not applicable.
TITY	REVIEH
ign.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) NO (If entity assignments were changed, attach copies of Form 5, Entity Action Form). Entity Course A P.A. Other welk-single entity-of!
ulaz.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
ND V	ERIFICATION (Fee wells only)
<u>/</u> 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
h2.	A copy of this form has been placed in the new and former operators' bond files.
IA3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
ΛSE :	INTEREST OHNER NOTIFICATION RESPONSIBILITY
A 1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
Δ2.	Copies of documents have been sent to State Lands for changes involving State leases.
LHIN	
RWF	All attachments to this form have been microfilmed. Date:
LING	
¥1.	Copies of all attachments to this form have been filed in each well file.
etz.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MMEN	rs .
9101	22 Bfm / Wernel Changes have been approved "Glen Bench Unit" includes leases -9617, U-28652, U-055) eff. 1-9-91. Lease U-0143276 eff. 12-24-90. (Hot a Unit well) This lease is not a part of "Glen Bench Unit" but was also approved by
(u	-9617, U-28652, U-055) eft. 1-9-91. Lease U-0143276 eft. 12-24-90. (Hot a Unit well)
	This lease is not a past of "ble Beach Hoit' but was also approved by

1/34-35

OPERATOR CHANGE WORKSHEET (PAG		Routing:
Attach all documentation received by the division regar Initial each listed item when completed. Write N/A if	- -	1- LCR 2- DTS 3- VLC
	Designation of Agent Operator Name Change Only	
The operator of the well(s) listed below has	changed (EFFECTIVE DATE:	1-9-91
TO (new operator) PRODCO, INC. (address)		PG&E RESOURCES COMPANY
phone () account no. N		phone () account no. N
<pre>Hell(s) (attach additional page if needed):</pre>		
Name:	Entity: 6196	Rna lease Tyne:
OPERATOR CHANGE DOCUMENTATION		
l. (Rule R615-8-10) Sundry or other <u>l</u> operator (Attach to this form).	<u>egal</u> documentation has b	peen received from <u>former</u>
2. (Rule R615-8-10) Sundry or other <u>legal</u> (Attach to this form).	al documentation has been	received from <u>new</u> operator
3. The Department of Commerce has been of operating any wells in Utah. Is convers, show company file number:	mpany registered with the	tor above is not currently state? (yes/no) If
4. (For Indian and Federal Hells ONLY) (attach Telephone Documentation For comments section of this form. Manchanges should take place prior to co	m to this report). Mak agement review of Federal	e note of BLM status in and Indian well operator
5. Changes have been entered in the Oil listed above.	and Gas Information Syste	m (Wang/IBM) for each well
6. Cardex file has been updated for each	well listed above.	
7. Well file labels have been updated fo	r each well listed above.	
8. Changes have been included on the mo for distribution to State Lands and t	nthly "Operator, Address, he Tax Commission.	and Account Changes" memo
9. A folder has been set up for the Ope placed there for reference during rou	rator Change file, and a ting and processing of the	copy of this page has been original documents.

* 911030 Orig to fum/File Rm.
Then back to me?

5690 DTC Boulevard • Suite 240 East • Englewood, CO 80111 • (303) 721-7750 • FAX (303) 741-6817

October 1, 1991

State of Utah
Oil, Gas, & Minning
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

(N1320)

PRODCO INC. has a change of address that needs to changed in your office for correspondence concerning the following leases and wells that PRODCO INC. is the operator of:

1. Lease # UTU0143276 2. Lease # UTU055	Well- Sand Ridge 23-17 43-047-30623,5.17.7.85, R. Well- Glen Bench 22-2043.047-31356, \$\infty\$. 20,7-85, R. College Bench 31-2043.047-31433, \$\infty\$. \$\infty\$. \$\infty\$.	Lt E
3. Lease # UTU28652	Well- Glen Bench 23-21-43. 047-31004, \$21,785,22 Glen Bench 34-2743-047. 21022, \$.27,785, k;	22. .22
4. Lease # UTU9617 5. Agreement # 891018087A 6. Agreement # 891018087B	Well- Glen Bench 22-3043.047-31260, S.30, T&S, R.20 Well- Glen Bench 24-2243.047.30610, S22, T&S, R.20 Well- Glen Bench 31-3043.047.31008, S30, T&S, R.20 Well- Glen Bench 44-1943.047-31257, S.19, T&S, R.20 Well- Glen Bench 13-2043.047-31355, S.20, T&S, R.20	2 E 2 E 2 E

The new address will be:

PRODCO INC. 18053 East Belleview Place Aurora, Colo. 80015

(303)693-2200

If I can Be of further assistance, please feel free to contact me at any time.

Garr R. Roberts

President

MECENVEU

OCT 2 4 1991

DIVISION OF OIL GAS & MINING.

X911030 updated for

orm 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

6. If Indian, Allonee or Tribe Name

5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT U-9617

Do not use this form for proposals to dr	III or to deepen or reentry to a different reservoir	
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Glen Bench
1. Type of Well Oil Gas Well Other 2. Name of Operator	SEP 0 7 1993 DIVISION OF	8. Well Name and No. 44-19 9. API Well No.
Prodco, Inc. 3. Address and Telephone No.	- CIL, GAS & MININT	10. Field and Pool, or Exploratory Area
518 17th Street, Suite 1070 4. Location of Well (Footage, Sec., T., R., M., or Survey D C Lot 20, Section 19: TWP 8		Glen Bench 11. County or Parish, State Uintah - Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF ACTIO	DN
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Xx Othe Change of Operator	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical state and true vertical states are subsurface locations.)	ll pertinent details, and give pertinent dates, including estimated date of sta cal depths for all markers and zones pertinent to this work.)*	
as of June 15, 19, required when the operator is now rethe appropriate B	n statement. Under the Federal regules, designation of operator forms are operator is not the 100% record titequired to submit a self-certification ureau office stating that said operate leasehold premises. Said notificant:	re no longer tle holder. An ion statement to ator has the right
"Please be advise operator of Well I Township <u>8 S</u>		idered to be the 1/4 Section 19,

(This space for Federal or State office use)

BLM Bond # UT-0039

Bond XDV

or representations as to any matter within its jurisdiction.

<u>Uintah</u> County, <u>Utah</u>; and is responsible under the

of Hamilton, Ohio

terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by $\underline{\text{The Ohio Casualty Insurance Co}}$

Title President, Prodco, Inc.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

orm 3160-5 une 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM	LAPPR	OVE	ED .	
	Budget Bun	cau No.	100	H-01	3
	Expires:	March	31,	1993	
_					

	U-	9617			
7	If ledge	Allone	or Trib	Name	

Do not use this form for proposals to dr	AND REPORTS ON WELLS iii or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals.	U-9617 6. If Indian, Allottoe or Tribe Name
1. Type of Well \[\infty \text{ Oil Oil Well Well Other} \] 2. Name of Operator	SEP U / 1993 DIVISION OF	7. If Unit or CA, Agreement Designation GLEN BENCH 8. Well Name and No. 44-19
CHANDLER & ASSOCIATES 3. Address and Telephone No. 555 17th St., Suite 1850, Der	OIL, GAS & MININC	9. API Well No. 43-047-3/257 10. Field and Pool, or Exploratory Area
C LOT 20, SECTION 19, TWP 85		GLEN BENCH 11. County or Parish, State UINTAH, UTAH
: CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other CHANGE OF OPERATOR	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	

PLEASE NOTE ADDRESS OF NEW OPERATOR:

CHANDLER & ASSOCIATES 555 17th St. Suite 1850 DENVER, COLORADO 80202

Signed August that the foregoing is five and correct	Title VICE PRESIDENT	Date <u>9/2/93</u>
(This space for Federal or State office use) Approved by Cooditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT	STATES OF INTERIOR ID MANAGEMENT	Form Approved Budget Bureau No. 1004-8135 5. Lease Designation and Serial No.
Do not use this form for proposals to drill or	D REPORTS ON WELLS	U-9617 6. If Indian, Allotte or Tribe Name Uintah and Ouray
	PERMIT-" for such proposals. TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well OIL GAS WELL WELL	OTHER	8. Well Name and No. Glen Bench Federal #44-19
2. Name of Operator CHANDLER & ASSOCIATES, INC	3.	9. API Well No. 4804781257
3. Address and Telephone No. 555 17th Street, Suite 1850 Denver, CO 80202	(303) 295-0400	10. Field and Pool, or Exploratory Area Glen Bench
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descr 793' FEL and 830' FSL SESE Sec	19-88-22E	11. County or Parish, State Uintah, UT
12. CHECK APPROPRIATE BO	OX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR (OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Subsequent Report Final Abandonment Notice	Recompletion New Construction Plugging Back Non-Routine Fractus Casing Repair Water Shut-Off Altering Casing Conversion to Inject Other Operator Designation (Note: Report results of n Completion or Recompletic	on nultiple completion on Well
Please be advised that Chandler &	ate all pertinent details and give pertinent dates, including estimated and true vertical depths for all markers and zones pertinent dates, including estimated and true vertical depths for all markers and zones pertine details. Associates, Inc. is considered to be the operation and county the lease for the operations conducted upon	imated date of starting any proposed work. If inent to this work.)* rator of Glen Bench #44- 7. Utah; and is responsible
Night State of the	VERNAL DIET. Eng. <i>EZS_1F2459</i>	
DEC 0 1 1993	GEOL.	PECTATED
DIVISION OF OIL, GAS & MINING	E.S	NOV 1 ? 1993
14. I hereby certify that the foregoing is true and co	Title Petroleum Engineer	Date November 8, 1993
(This space for State office use) Approved by Conditions of Approval, if any:	ASSISTANT DISTRICT MANAGER MINERALS	Date NOV 2 4 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or restitutions as to any matter within its jurisdiction.

OPERATOR CHANGE HORKSHEET Attach all documentation received by the division regarding	this change.	Routing: 1-1/20 7-1/20 2-DIS/75
Initial each listed item when completed. Write N/A if item	is not applicable.	3- VLC 4- RJF // 5- PL
	ignation of Agent rator Name Change Only	6- SJ
The operator of the well(s) listed below has cha	anged (EFFECTIVE DATE: <u>8-1-9</u> 2	3)
TO (new operator) (address) CHANDLER & ASSOCIATES INC 555 17TH ST STE 1850 DENVER, CO 80202 phone (303) 295-0400 account no. N 3320	GARR RC phone (INC TH ST STE 1070 , CO 80202 DBERTS, PRES. (303) 571-0200 t no. N 1320
Hell(S) (attach additional page if needed): *GLEN 1	BENCH UNIT/TERMINATED 10-93	
Name: FEDERAL 31-20/GRRV Name: GLEN BENCH 31-30/GRRV Name: NGC 22-30/GRRV Name: NGC 44-19/GRRV Name: NGC 22-20/GRRV Name: NGC 22-20/GRRV	ntity: 6045 Sec30 Twp8S Rng2 ntity: 6050 Sec30 Twp8S Rng2 ntity: 6045 Sec19 Twp8S Rng2 ntity: 6135 Sec20 Twp8S Rng2	22E Lease Type: <u>U-961</u> 22E Lease Type: <u>U-055</u> 22E Lease Type: <u>U-961</u> 22E Lease Type: <u>U-961</u> 22E Lease Type: <u>U-961</u> 22E Lease Type: <u>U-961</u> 22E Lease Type: <u>U-055</u> 22E Lease Type:
OPERATOR CHANGE DOCUMENTATION		
(Rule R615-8-10) Sundry or other legal operator (Attach to this form). (Led 8-30-	<u>l</u> documentation has been re 93)(9-7-93)	eceived from <u>former</u>
2. (Rule R615-8-10) Sundry or other <u>legal</u> d (Attach to this form). (Red 8-30-93) (9-7-9)	locumentation has been receive	ed from <u>new</u> operator
3. The Department of Commerce has been cont operating any wells in Utah. Is company yes, show company file number:	ny registered with the state:	ove is not currently (yes/no) If
4. (For Indian and Federal Hells ONLY) The (attach Telephone Documentation Form to comments section of this form. Managem changes should take place prior to complete.)	to this report). Make note ment review of Federal and I etion of steps 5 through 9 be	of BLM status in I ndian well operator low.
5. Changes have been entered in the Oil and listed above. (11-30-93)		g/IBM) for each well
Lec 6. Cardex file has been updated for each we	11 listed above. (11-30-93)	
Lec 7. Well file labels have been updated for e	ach well listed above. (11-30-48	3)
8. Changes have been included on the month for distribution to State Lands and the	ly "Operator, Address, and Adams (11-30-93)	ccount Changes" memo
##£ 9. A folder has been set up for the Operat	or Change file, and a copy of	f this page has beer nal documents.

ERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
HTITY	REVIEH
<u>tu</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity bo45/Olen Bench Unit Terminated $10/93$.
<u>Lec</u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND V	ERIFICATION (Fee wells only)
<u>lec/</u>].	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
_ 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
EASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
075	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such protification has been requested.
M/2.	Copies of documents have been sent to State Lands for changes involving State leases.
TUMIN	\mathbf{G}
<u></u>	All attachments to this form have been microfilmed. Date: Occember 7 1993.
TLING	
fer 1.	Copies of all attachments to this form have been filed in each well file.
<u>fe</u> 2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	ITS
9311	30 Bm/Vernel Approved 11-24-93.
9311	

E71/34-35

OPERATOR .	CHANDLER &	&	ASSOCIATES	OPERATOR	ACCT.	NO.	м 3	320	_
ADDRESS _				•					

ACTION	CURRENT	NEH	API NUMBER	WELL NAME	WELL LOCATION					SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.		·	00	32	TP	RG	COUNTY	DATE	DATE
E	6045	6045	43-047-31008	GLEN BENCH 31-30	NWNE	30	85	22E	UINTAH	3-27-82	10/93
ÆLL'1 C	OMMENTS:	P.A. OF	THE UNIT. (187	NATED 10/93, THIS WELL WILL F WELL COMPLETED OUT OF THE PRODCO INC. TO CHANDLER & A	E 3)				ITY ASSIGNE	D TO THE "G	RRV A"
D	6045	11587	43-047-31257	√NGC FED 44-19	SESE	19	85	22E	UINTAH	10-11-82	10/93
HELL 2 C	OMMENTS:	·							,77,		
D	6045	11588	43-047-31355	NGC 13-20	NWSW	20	85	22E	UINTAH _	8-21-83	10/93
HELL 3 C	OHMENTS:	I					1	T	:	T	
HELL 4 C	I OMHENTS:			• .	······································			1			
UELL E C	OHMENTS:					<u> </u>	<u> </u>	<u> </u>	r		
neec 3 c	O(111C)(173.			·~				·		Λ	
A B C D	- Establish - Add new w - Re-assign - Re-assign	new entity ell to exist well from a well from a	on back of form) for new well (sing ting entity (group one existing entity one existing entity nments section)	or unit well) to another existing entity					L. CORDOV Signature ADMIN. AN		11-30 Date

FORM 3160-5 (June 1990)

UNITED S\(\times\) ES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND RI	FPORTS	ON WELL	S
COILDIA				OIN TILL	

	Budget Bureau No. 1004-0135
ļ	Expires: March 31, 1993
	5. Lease Designation and Serial No.
	U-9617
	6. If Indian, Allottee or Tribe Name

SOMPKI MOTICES	AND REPORTS ON WELLS	U-901/				
	drill or to deepen or reentry a different reservoir. OR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name Uintah & Ouray				
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation UTU-73974X				
1. Type of Well Oil Well Well Other		8. Well Name and No. Glen Bench Fed. 44-19				
2. Name of Operator		9. API Well No. 43-047-31257				
Shenandoah Energy Inc. (formerly	Chandler & Associates, LLC)	10. Field and Pool, or Exploratory Area				
3. Address and Telephone No.		Glen Bench				
475 17th St., Ste 1000, Denver, CO 80202		11. County or Parish, State				
4. Location of Well (Footage, Sec., T., R., m., or Survey Description 793' FEL, 830' FSL, (SESE) Sec. 19		Uintah County, Utah				
	K(s) TO INDICATE NATURE OF NOTICE, REPO					
TYPE OF SUBMISSION	TYPE OF ACTION	ON				
Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction				
X Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				

Please be advised that this well was plugged on January 18, 2000. A schematic of the plugged well is attached. Procedure:

- 1) Set CIBP @ 3300'. Dump bail 35' of cement on top of plug. Test casing to 500#.
- 2) Perforate casing @ 360' w/4 holes. Establish circulation.
- 3) Spot a 22 sks Class G plug from 2600' to 2400'.
- 4) Cement 8-5/8" \times 5-1/2" annulus from 360' to surface \times 150 sks Class G + 3% CaCl2.
- 5) Dry hole marker has been installed and location rehabbed.

Location will be reseeded in the spring of 2000.

Ic: State of Utak			
14. I hereby certify that the foregoing is true and correct Signed	Tide Operations/Production Supervisor	Date	02/22/2000
(This space for Federal or State office use)	Operations routeton supervisor	Dec	V222200
Approved by	Title	Date	
Conditions of approval, if any:			,.
Title 18 U.S.C. Section 1001, makes it a crime for any person I statements or representations as to any matter within its jurisdic	knowingly and willfully to make to any department or agency of the United States amy fakt ction.	se, fictitious or fraudulent	

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SHENANDOAH ENERGY INC. Western District

Well Name:

Glen Bench Federal 44-19

Date:

1-18-2000

Uintah

Location:

SESE Sec. 19, T8S, R22E

County:

Utah

Field: Spud Date: Glen Bench 10/11/82 State: Elev.-KB:

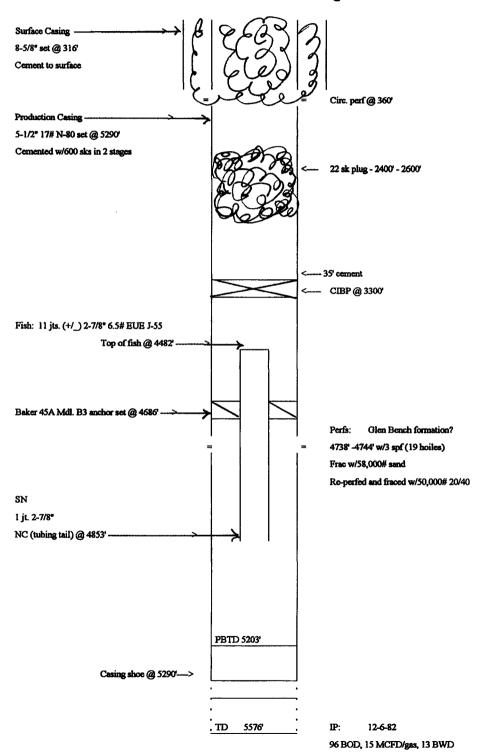
4796' (14') Completion report 11-17-82

Completed:

11/30/82

Elec.-GR: 4782

Final Plug & Abandonment Wellbore



Form 9

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MIN	IIING	6. Lease Designation and Senai Number
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS O		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT for such proposal		Unit or Communitization Agreement
1. Type of Well		9. Well Name and Number
Oil Gas Other (specify)		
2. Name of Operator Shenandoah Energy Inc.		10. API Well Number
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
475 17th Street, Suite #1000 Denver, Colorado 80202	303-295-0400	
5. Location of Well	0	
Footage : Please see attached spreadsheet	County : State :	
QQ, Sec, T., R., M. : 12. CHECK APPROPRIATE BOXES TO INDICAT		F. REPORT, OR OTHER DATA
12. CHECK APPROPRIATE BOXES TO INDICAT NOTICE OF INTENT		BSEQUENT REPORT
(Submit in Duplicate)		ubmit Original Form Only)
Abandonment New Construction	Abandonment	,
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plan	· · ·
Conversion to Injection Shoot or Acidize	Conversion to	
Fracture Treat Vent or Flare	Fracture Treat	7
		ge of Operator
Multiple Completion Water Shut-Off Other	J. J	; o, ope, a.e.
Oute	Date of Work Completion	
Approximate Date Work Will Start	Report results of Multiple	Completions and Recompletions to different reservoirs
		OR RECOMPLETION AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pe		ed by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state air per locations and measured and true vertical depths for all markers and zones per	tinent to this work.)	gales. H from is unoclionally united, give subsurface
Please be advised that effective 1/1/200 Chandler & Associates, Shenandoah Energy Inc. is responsible under the terms and con upon the leased lands. Shenandoah Energy Inc. is bonded in the amount of \$80,000.00 filed with the State. Continential Casualty Bond # 159261960.	ditions of the lease for the	e operation conducted
14. I hereby certify that the foregoing is true and correct. Name & Signature	Title <u>Produ</u>	uction Geologist Date 05/25/2000
ram Sae Instruction	ons on Reverse Side	MAY 3 0 2000
(8/90) See Instruction		MAY Z II / NUU

MAY 3 0 2000

DIVISION OF OIL, GAS AND MINE IS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-058 et al (UT-932)

JUN 5 2000

NOTICE

Shenandoah Operating Company, LLC 475 17th Street, Suite 1000 Denver, CO 80202

Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Chandler & Associates, LLC to Shenandoah Operating Company, LLC on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

A rider to statewide Surety Bond No. 124 29 03 64 (BLM Bond No. UT0969) changing the name on the bond from Chandler & Associates, LLC to Shenandoah Energy Inc. has been accepted by this office effective January 26, 2000. However, the rider makes no mention of Shenandoah Operating Company, LLC. A rider to the above bond adding the name of Shenandoah Operating Company, LLC needs to be submitted to this office.

/s/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure Exhibit of Leases

Fig. Cally and

JUN 0 6 2000

DIVISION OF OIL, GAS AND MINING

MECEIVED

MAY 3 0 2000

		DIVISI	ON OF		ENANDOAH ENERGY I					
	OIL	GAS A	MELMANAG		ITAH OPERATED WELL		PPOD ZONE	FORMATION	WELL TYPE	AGREEMENT
A.P.I.#		ENITY '	WELENAMBO	WELL#	LOCATION	FIELD NAME BUZZARD BENCH	FRSD	FERRON	GW	8910204190
43-015-30					SENW 3, 19S-7E	•	FRSD	FERRON	GW	8910204190
43-015-30				#3-24	SESW 3, 19S-7E	BUZZARD BENCH	FRSD	FERRON	OW	0310204180
43-015-30				#16-20	SESE 20, 17S-8E	BUZZARD BENCH		UPPER FERRON	GW	
43-015-30		11837		#7-12-19-7	SWNE 12, 19S-7E	BUZZARD BENCH	FRSD	FERRON	DRG	
43-015-30				#16-9-10-7	SESE 9, 19S-7E	FERRON	EDOD		GW	
43-015-30		11836		#4-36	SWNW 36, 18S-7E	BUZZARD BENCH	FRSD	FERRON	GW	891020388A
43-015-30		11029		#1-11	NENE 11,19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	09102000A
43-015-30		10600		#4-1	NWNW 1, 19S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	8910203880
43-015-30		10920		#1-36	SESE 36, 18S-7E	BUZZARD BENCH	FRSD	UPPER FERRON	GW	891020388A
43-015-30		00535	*·*··	#10-2	NWSE 2, 19S-7E	BUZZARD BENCH	FRSD	LOWER FERRON		091UZU300A
43-015-30		10978		#16-6	SESE 6, 18S-8E	BUZZARD BENCH	FRSD	FERRON	OW	
43-047-33		12496			SESE 19, 10S-18E	DESERT SPRING	GRRV	GREEN RIVER	OW	
43-047-33	16200	12523		#3-29-10-18	NWNE 29, 10S-18E	DESERT SPRING	GRRV	GREEN RIVER	OW	
43-047-32	493-00	11630		#14-4-8-25	SESW 4, 8S-25E	EAST COYOTE FEDERAL		GREENRIVER	ow	. ITI IT007.4V
43-047-31	555-00	09497		#2-17-4C	SESW 17, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	ow	UTU73974X
43-047-31	556-00	09498		#3-17-3C	SESE 17, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	ow	UTU73974X
43-047-32	476-00	11862		#8-19	SENE 19, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	ow	UTU73974X
43-047-31:	257-00	11587		#44-19	L 20 19, 8S-22W	GLEN BENCH	GRRV	GREEN RIVER	oW	UTU73974X
43-047-31	355-00	11588		#13-20	NWSW 20, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-31:	356-00	06135		#22-20	SENW 20, 8S-22E	GLEN BENCH		GREEN RIVER	WIW	UTU73974X
43-047-31	433-00	06196		#31-20	NWNE 20, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	ow	UTU73974X
43-047-310	008-00	06045		#31-30	L 6 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	ow	UTU73974X
43-047-31:	260-00	06050		#22-30	SENW 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	ow	UTU73974X
43-047-32	549-00	11716		#6-16	SENW 16, 8S-22E	GLEN BENCH	GRRV	GREENRIVER	OW	UTU73974X
43-047-32	582-00	11716	GLEN BENCH STATE	#7-16	SENE 16, 8S-22E	GLEN BENCH		GREENRIVER	WIW	UTU73974X
43-047-32	583-00	11732		#12-16	NWSW 16, 8S-22E	GLEN BENCH		GREENRIVER	WIW	UTU73974X
43-047-32	756-00	11955	GLEN BENCH UNIT	#15-19-8-22	SWSE 19, 8S-22E	GLEN BENCH		GREEN RIVER	WIW	UTU73974X
43-047-32	755-00	12014		#4-30-8-22	NWNW 30, 8S-22E	GLEN BENCH	GRRV	GREEN RIVER	ow	UTU73974X
43-047-32	857-00	12219	GLEN BENCH UNIT	#11-16-8-22	NESW 16, 8S-22E	GLEN BENCH	GRGBS	GREEN RIVER	ow	UTU73974X
43-013-31	47700	12248	UTD WALTON	#26-03	NENW 26, 9S-16E	MONUMENT BUTTE	GRRV	GREEN RIVER	ow	•
43-047-33	252-00	12527	GLEN BENCH STATE	#2-36-8-21	NENW 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-33	037-00	12377	GLEN BENCH STATE	#8A-36-8-21	SWNE 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-33	038-00	12378	GLEN BENCH STATE	#6-36-8-21	SENW 36, 8S-21E	NATURAL BUTTES	WSTC	WASATCH	GW	
43-047-32	746-00	11944	SAGE GROUSE FEDERAL	.#6-14-8-22	SENW 14, 8S-22E	NATURAL BUTTES	GRRV	GREEN RIVER	GW	
43-047-32	724-00	12361	SAGE GROUSE FEDERAL	#8-36-8-21	SENE 36, 8S-21E	NATURAL BUTTES	GRRV	GREEN RIVER	GW	
43-047-33		12528		#13-35-8-22	SWSW 35, 8S-22E	NATURAL BUTTES	WSTC	WASATCH	GW	891003509B
43-047-33	06100	12528	WHITE RIVER UNIT	#15-35-8-22	SWSE 35, 8S-22E	NATURAL BUTTES	WSTC	WASATCH	GW	891003509B
43-047-32	75400	12003	FLU KNOLLS FED.	#23-3	NESW 3, 10S-18E	UTELAND BUTTE	GRRV	GREEN RIVER	OW	
43-047-15	083-00	04915	WHITE RIVER UNIT	#19-9	SWNE 9, 8S-22E	WHITE RIVER		GREENRIVER	WIW	891003509D
43-047-15		04915	WRU	#15-9	NESE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	891003509D
43-047-15	085-00	04915	WRU	#24-10	NESW 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	891003509D
47.047.15	086-00	04915	WRU	#27-10	SWNE 10, 85-22E	WHITE RIVER	GRRV	GREENRIVER	ow	891003509D
43-047-31	561-00	10000	WRU	#47-10	L1 10, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	

SHENANDOAH ENERGY INC. UTAH OPERATED WELLS

A.P.I. #	ENTITY	WELL NAME	WELL#	LOCATION	FIELD NAME	PROD. ZON	E FORMATION	WELL TYPE	AGREEMENT
43-047-15090-00	04915	WRU	#31-4	SWSE 4, 8S-22E	WHITE RIVER		GREENRIVER	WsW	8910035090
43-047-15081-00	04915	WRU	#16-9	SWSE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	891003509D
43-047-15084-00	04915	WRU	#20-9	NESW 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	891003509D
43-047-15087-00	04915	WRU	#25-9	NENE 9, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	891003509D
43-047-31354-00	05170	WRU	#43-16	NENW 16, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	
43-047-31399-00	09915	WRU	#45-16	NENE 16, 8S-22E	WHITE RIVER	GRRV	GREENRIVER	ow	
43-047-32052-00	11468	DESERT SPRINGS FED.	#20-1	NESW 20, 10S-18E	WILDCAT	GRRV	GREEN RIVER	ow	
43-013-32088-00	12497	W. DESERT SPRING	#11-20	NESW 20, 10S-17E	WILDCAT	WSTC	WASATCH	ow	
43-013-32057-00	12497	W. RIVER BEND	#16-17-10-17	· ·	WILDCAT	GRRV	GREEN RIVER	ow	
43-013-31888-00	12497	W. RIVER BEND	#3-12-10-15	NENW 12, 10S-15E	WILDCAT	GRRV	GREEN RIVER	ow	
43-013-32084-00	12497	WILKIN RIDGE	#13-23	SWSW 23, 10S-16E	WILDCAT	WSTC	GREEN RIVER	OW	
43-047-33163-00	.240	DESERT SPRING	#7-30-10-18	SWNE 30, T10S-R18E		WSTC			

RECEIVED

MAY 3 0 2000

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

N REPLY REFER TO UT-931

August 24, 2000

Attn: Scott M. Webb Shenandoah Energy Inc. 465 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Glen Bench Unit

Uintah County, Utah

Gentlemen:

On August 24, 2000, we received an indenture dated August 18, 2000, whereby Shenandoah Operating Company, L.L.C. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Glen Bench Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 24, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Glen Bench Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Glen Bench Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Fie

Field Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932 File - Glen Bench Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:8/24/00

Results of query for MMS Account Number UTU73974X

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Qu
4304731008	CHANDLER & ASSOCIATES LLC	31-30 GLEN BENCH	POW	UTU9617	UTU73974X	8S	22E	30	NW
4304731257	CHANDLER & ASSOCIATES LLC	44-19 GLENBENCH	ABD	UTU9617	UTU73974X	8S	22E	19	SE:
4304731260	CHANDLER & ASSOCIATES LLC	22-30 BENCH GLEN	TA	UTU9617	UTU73974X	8S	22E	30	SEI
4	CHANDLER & ASSOCIATES LLC	49*70******	P OW	S TATE	Uddenos	•	8	*	
4304731355	CHANDLER & ASSOCIATES LLC	13-20 NGC	POW	UTU9617	UTU73974X	8S	22E	20	NW
4304731356	CHANDLER & ASSOCIATES LLC	22-20 NGC	wiw	UTU69001	UTU73974X	8S	22E	20	SEI
4304731399	CHANDLER & ASSOCIATES LLC	45-16 WHITE RIVER	POW	STATE	UTU73974X	8S	22E	16	NE
4304731433	CHANDLER & ASSOCIATES LLC	31-20 FEDERAL	POW	UTU69001	UTU73974X	88	22E	20	NW
4304731555	CHANDLER & ASSOCIATES LLC	2-17-4C ANTELOPE	POW	UTU65276	UTU73974X	8S	22E	17	SE
4304731556	CHANDLER & ASSOCIATES LLC	3-17-3C ANTELOPE	POW	UTU65276	UTU73974X	88	22E	17	SE
	CHANDLER								

4304732476	& ASSOCIATES LLC	GLEN BENCH 8-19	POW	UTU65404	UTU73974X	8S	22E	19	SEI
4304732549	CHANDLER & ASSOCIATES LLC	GLEN BENCH 6-16	POW	STATE	UTU73974X	8 S	22E	16	SEI
4304732582	CHANDLER & ASSOCIATES LLC	GLEN BENCH 7-16	WIW	STATE	UTU73974X	8 S	22E	16	sw
4304732583	CHANDLER & ASSOCIATES LLC	GLEN BENCH 12-16	WIW	STATE	UTU73974X	8 S	22E	16	NW
4304732718	CHANDLER & ASSOCIATES LLC	GLEN BENCH 8-17	P+A	UTU65276	UTU73974X	8S	22E	17	SEI
4304732755	CHANDLER & ASSOCIATES LLC	4-30-8-22	POW	UTU9617	UTU73974X	8S	22E	30	NW
4304732756	CHANDLER & ASSOCIATES LLC	GLEN BENCH 15-19	P OW W24	l l	UTU73974X	8S	22E	19	SW
43047328 57	CHANDLER & ASSOCIATES LLC	GLEN B 11-16-8-22	POW	STATE	UTU73974X	8S	22E	16	NE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-850
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has change	d, effective: 08-24-2000
FROM: (Old Operator):	TO: (New Operator):
CHANDLER & ASSOCIATES INC	SHENANDOAH ENERGY INC
Address: 475 17TH STREET STE 1000	Address: 475 17TH STREET STE 1000
DENVER, CO 80202	DENVER, CO 80202
Phone: 1-(303)-295-0400	Phone: 1-(303)-295-0400
Account No. N3320	Account N4235
CA No.	Unit: GLEN BENCH

WELL(S)

	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
GLEN BENCH STATE 2-36-8-21	43-047-33252	12527	36-08S-21E	STATE	GW	P
GLEN BENCH STATE 8A-36-8-21	43-047-33037	12377	36-08S-21E	STATE	GW	P
GLEN BENCH STATE 6-36-8-21	43-047-33038	12378	36-08S-21E	STATE	GW	P
GLEN BENCH STATE 6-16	43-047-32549	11716	16-08S-22E	STATE	OW	S
GLEN BENCH 8-17	43-047-32718	11818	17-08S-22E	FEDERAL	OW	PA
GLEN BENCH 44-19	43-047-31257	11587	19-08S-22E	FEDERAL	OW	PA
GLEN BENCH 8-19	43-047-32476	11862	19-08S-22E	FEDERAL	OW	P
NGC 13-20	43-047-31355	11588	20-08S-22E	FEDERAL	OW	P
GLEN BENCH 31-30	43-047-31008	6045	30-08S-22E	FEDERAL	OW	P
GLEN BENCH 22-30	43-047-31260	6050	30-08S-22E	FEDERAL	OW	TA
GLEN BENCH 4-30-8-22	43-047-32755	12014	30-08S-22E	FEDERAL	OW	P
GLEN BENCH STATE 11-16-8-22	43-047-32857	12219	16-08S-22E	STATE	OW	P
]		
				1		

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operation	erator on:
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05/30/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

05/30/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 11/02/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	**
8.	for wells listed on: 08/24/2000 Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro: The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 11/02/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/02/2000
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
S 7.	TATE BOND VERIFICATION: State well(s) covered by Bond No.: 159261960
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	ILMING: All attachments to this form have been MICROFILMED on: 3,00
	ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS:
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